

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION			
SA	TA	FE	
FI	E		
G.S.			
ID	OFFICE		
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

I. Operator
PETROLEUM DEVELOPMENT CORPORATION
Address
9720 B Candelaria, N. E., Albuquerque, New Mexico 87112
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dorothy-McKay Federal	Well No. 1	Pool Name, including Formation undesignated Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM 13422A
Location Unit Letter J ; 1650 Feet From The south Line and 1650 Feet From The east Line of Section 9 Township 19 South Range 32 East , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> WESTERN OIL TRANSPORTATION COMPANY, INC.	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EL PASO NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) PO Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 9	Twp. 19S	Rge. 32E	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1/13/76	Date Compl. Ready to Prod. 5/13/76	Total Depth 12,983		P.B.T.D. 12,870				
Elevations (DF, RKB, RT, GR, etc.) 3660 KB	Name of Producing Formation Morrow	Top Oil/Gas Pay 12,608		Tubing Depth 12,596				
Perforations 12608-14, 625-28, 654-63, 806-09, 848-51				Depth Casing Shoe 12,983				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13-3/8"		385		450			
11"	8-5/8"		4095		600			
7-7/8"	4 1/2"		12,983		700			
	2-3/8"		12,596		--			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

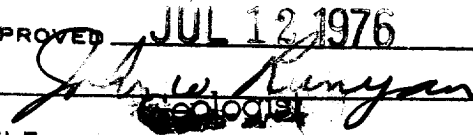
Actual Prod. Test - MCF/D 619	Length of Test 5 hrs.	Bbls. Condensate/MMCF 74.79	Gravity of Condensate 50.5
Testing Method (pitot, back pr.) back pressure, 5 point	Tubing Pressure (shut-in) 3332 psi	Casing Pressure (shut-in) 1350 psi (pkf)	Choke Size 2/64-6/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Vice President
(Title)
5/19/76
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 12 1976**, 19____
BY 
TITLE **Geologist**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

MAY 2 1976

U.S. CONSERVATION COMM.
10225, N. M.