

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Phillips Petroleum Company
Address
Room 711, Phillips Bldg., Odessa, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Williams	Well No. 7	Pool Name, Including Formation Corbin Abo	Kind of Lease State, Federal or XXX XXXX	Lease No. NM 801
Location Unit Letter F, 2310 Feet From The north Line and 1720 Feet From The west Line of Section 34 Township 17-S Range 33-E, NMFM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Room 806, Phillips Bldg., Odessa, TX 79761					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 33	Twp. 17S	Rge. 33E	Is gas actually connected? Yes	When 7-2-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Rest. <input type="checkbox"/>	Diff. Rest. <input type="checkbox"/>
Date Spudded: 4-13-76	Date Compl. Ready to Prod. perf 5-18-76		Total Depth 8910		P.S.T.D. 8862			
Elevations DE, RAB, RI, GR, etc. 4119' RKB	Name of Producing Formation Abo		Top Oil/Gas Pay 8645		Tubing Depth 8532'			
Bottom Hole 8680-90', 8703-08', 8716-21', 8748-58'					Depth Casing Shoe 8910'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
17-1/2"	13-3/8"		351' (350 sx Class H w/2% CaCl ₂ circ 150 sx					
11"	8-5/8"		4614' (400 sx TRLW w/7# salt, 1/4# Flocele/5#					
	(Gilsonite, 10% DD per sx & 150 sx Class C. Temp Survey TOC @ 250°		8910" (Cmtd w/590 sx TRLW w/1# Flocele/5#					
7-7/8"	5-1/2"		8910" (Cmtd w/590 sx TRLW w/1# Flocele/5#					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) /sx, & 260 sx Class H.

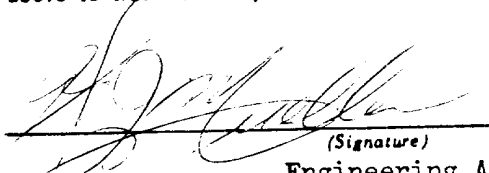
Date First New Oil Run To Tanks 5-21-76	Date of Test 7-3-76	Producing Method (Flow, pump, gas lift, etc.) Insert pump 2" x 1-3/4" x 20'	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 83	Water-Bbls. 14	Gas-MCF 152

GAS WELL

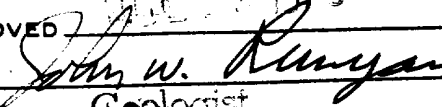
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W.J. Mueller
(Signature)
Engineering Advisor
(Title)
7-6-76
(Date)

OIL CONSERVATION COMMISSION

APPROVED  19
BY John W. Runyan
Geologist
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUL 9 1976

OIL CONSERVATION COMM.
HOBBS, N. M.

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JUN 11 1976

U.S. DEPT. OF JUSTICE COMM.
HOBBBS, N. M.