

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

93

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West Corbin

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec 18-18a-33a**

12. COUNTY OR PARISH 13. STATE

Lee**MS**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Artec Oil & Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 837, Hobbs, New Mexico 882404. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**2080'N 860'E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3655' gr**3865' DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **Production Casing**

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production casing was run and cemented in the following manner:**1. A 7 7/8" hole was drilled from 363' to 5207'. Total depth was reached on the 8-20-76.****2. Production casing, 5 1/2", 14 and 15.5# K-55 was set at 5206' with two cement stages and with D.V. tool at 1432. Float collar set at 5156'.****First stage was cemented with 160 sacks Halliburton lite and 200 sacks class "c" with 2% cacl. Plug was down at 12:10 a.m. 8-21-76.****Second stage was cemented through D.V. tool at 1432' with 250 sacks Halliburton lite and 50 sacks class "c" with 2% cacl. Plug was down at 3:10 a.m. 8-21-76. Fifty sacks cement was circulated to pits. Waited on cement 48 hours. Pressured casing to 3000 psi for 30 minutes. Casing held pressure o.k. Drilled out D.V. tool. Pressured casing to 3000 psi for 30 minutes. Casing held pressure o.k. Ran 4 3/4 drill bit to 5155'. Ran correlation and bond logs. Top cement on 1st stage 2696'.**

18. I hereby certify that the foregoing is true and correct

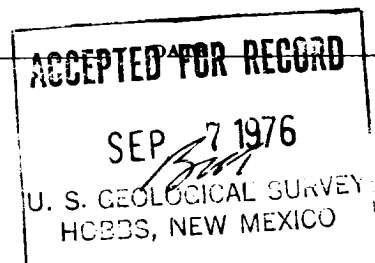
SIGNED *Leslie D. K.*TITLE **District Manager**DATE **August 27, 1976**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.