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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator
John A. Yates
Address
207 So. 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
PRODUCED FROM THIS WELL
UNLESS AN APPLICATION TO R-4070
IS ON FILE

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Angle State	Well No. 3	Pool Name, including Formation Vacuum Gbg S.A.	Kind of Lease State, Federal or Fee	Lease No. E 794
Location Unit Letter M, 330 Feet From The South Line and 330 Feet From The West Line of Section 9 Township 17S Range 34E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119-Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 9	Twp. 17S	Rge. 34E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded 10-2-76	Date Compl. Ready to Prod. 12-8-76		Total Depth 4830'		P.B.T.D. 4800'			
Elevations (DF, RKB, RT, GR, etc.) 4083' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 4746'		Tubing Depth 4726'			
Perforations 4746-4750'					Depth Casing Shoe 4832'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		1545'		200			
7-7/8"	4 1/2"		4832'		250			
	2-3/8"		4726'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-8-76	Date of Test 12-14-76	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure 10#	Casing Pressure 10#	Choke Size -
Actual Prod. During Test 9.4	Oil-Bbls. 9.0	Water-Bbls. 0.4	Gas-MCF 2.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)

Christine Tomlinson - Geol. Secty
(Title)

12-17-76

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 20 1976, 19

BY Jerry S. Carter

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation points taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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FEB 21 1976

OIL CONSERVATION COMM.
HOBBS, N. M.