

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Petro-Lewis Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 509 - Levelland, Texas 79336

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 1980' ~~FWL~~ FWL  
AT TOP PROD. INTERVAL: 11,124'  
AT TOTAL DEPTH: 13,449'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
CHANGE ZONES   
ABANDON\*   
(other)

SUBSEQUENT REPORT OF:

RECEIVED

JAN 20 1979

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

5. LEA  
NM-14903  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Federal  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Corbin Federal  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Corbin Wolfcamp  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 20 - T18S - R33E  
12. COUNTY OR PARISH  
Lea  
13. STATE  
N.M.  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3799.7 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 12-22-78 - MIRUPU
- 12-23-78 to 1-6-79 - Packer would not release, fished and milled packer out of hole
- 1-8-79 - Set E-Z drill @ 13,280', pumped 10 sxs. cmt. on top.
- 1-14-79 - Set pkr. @ 13,231', pumped 50 sxs. around perf. @ 13,202-208', squeezed @ 4000#. Drlg. out cmt. back to 13,231'. Spot 200 gal. Acetic across perf. interval. Perforated 13,202-208' w/2 spf.
- 1-20-79 - Swabbed FL to 9700', no gas.
- 1-21-79 - Set tbg. @ 13,200'. Pump 35 sxs., 300' cmt. plug across Morrow Zone.
- 1-23-79 - Set CIBP @ 11,282', new PBSD. Ran 4-Way squeeze gun to 11,080' & shot holes. Pressured to 4000# - held solid.
- 1-24-79 - Set pkr. @ 11,099' - Perf. thru tbg. @ 11,124,26,28,30,32,34,36,38,44,46,48,52,54,56,58,60,62,64. Total of 18 holes.

(OVER)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ron Saylor TITLE Dist. Drlg. Form. DATE January 26, 1979

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
FEB 2 1979  
J. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO