

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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U.S.O.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1306-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Water Injection	7. Unit Agreement Name Central Vacuum Unit
2. Name of Operator TEXACO Inc	8. Farm or Lease Name Central Vacuum Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 120
4. Location of Well UNIT LETTER D 60 FEET FROM THE North LINE AND 1100 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 18-S RANGE 35-E NMPM.	10. Field and Pool or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3973' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER Addl Perfs in San Andres <input checked="" type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RIGGED UP. INSTALL BOP. PULL TUBING AND PKR.
- CLEAN OUT TO 4747'.
- PERF. 4 1/2" CSG W/2-JSPF @ 4557, 60. 65. 72. 78. 84. 90. 92, 95' 4613, 23, 33, 38, 40, 61, 76, 89, 4705 & 4709'.
- SET PKR @ 4500'. ACIDIZE PERFS 4557-4722' W/ 10.000 GAL S GEL NEFE ACID, 2000# ROCK SALT AND 100 BBL S GEL BRINE.
- RAN PLASTIC COATED INJECTION TUBING W/PKR AND SET @ 4498'. LOAD ANNULUS W/INHIBITED WATER. RETURN TO INJECTION, 10-11-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE District Operations Mgr DATE 10-23-84

APPROVED BY Oil & Gas Inspector TITLE _____ DATE OCT 29 1984

CONDITIONS OF APPROVAL, IF ANY: