2. OF COPIES RECEIVED								1		form C-1 Revised			
DISTRIBUTION											Type of Lease		
SANTA FE			NEWM	EXICO OIL	CONS	SERVATION	4 CO	MMISSION		itate X			
FILE		WEL	L COMPLE	TION OR R	ECO	MPLETIO	N RE	PORT AND	1 ()() 1		Gas Lease No.		
U.S.G.S.										L	-638		
LAND OFFICE									111	TITI	THINITT		
OPERATOR													
la. TYPE OF WELL									7. U	nit Agree	ement Name		
, a. , , , , , , , , , , , , , , , , , ,		OIL	GAS (200	X	OTHER							
D. TYPE OF COMPLETION										8. Farm or Lease Name			
NEW WORK DEEPEN PLUG DIFF. OTHER										North Scharb State Unit			
2. Name of Operator										3. 1161. 100.			
Mesa Petroleum Co											10. Field and Pool, or Wildcat		
3. Address of Operator										Wildcat			
1000 Vaughn Building/Midland, Texas 79701													
4. Location of Well													
UNIT LETTER		198	30		Nort	th LINE AND	. 6	560 FEET	FROM				
UNIT LETTER	LOCATE	·	PEE! PH	TOM THE		TITTE	\overline{T}	XIIII		County	NHHHH		
THE West LINE OF	32	TWP.	18S RGE	35E	NMPM			XIIIII	//// Le				
15. Date Spudded	16. Date	r.D. Heus	hed 17. Date	Compl. (Read)	v to P	rod.) 18.	Eleva	tions $(DF, RKB,$	RT, GR, et	c./ 19. E	Elev. Cashinghead		
	6-2						39	928 GR					
20. Total Depth	2	l. Plug b	ack T.D.	22. If M Man	ultiple y	e Compl., Ho	W	23. Intervals Drilled By	Rotary Too	ls	Cable Tools		
13,044'					•		l		137-10	2	5. Was Directional Survey		
24. Producing Interval(s), of this co	ompletion	- Top, Bottom	, Name						2.	Made		
-											No		
os Tuno Fleatria and C	ther Logs F	Run								27. Wo	as Well Cored		
26. Type Electric and Other Logs Run DLL - Borehole Compensated Sonic										No			
28.				ING RECORD	(Repo	ort all string	s set	in well)					
CASING SIZE	WEIGH	T LB./FT	. DEPTH	SET	HOL	E SIZE		CEMENTIN			AMOUNT PULLED		
13-3/8	4	18	391			<u></u>		sx Class			-		
9-5/8	36-4	Ю	5013		1:	21/4	185	0 sx HLW +	300 CT	ass c	-		
							 						
							1	30.	TUBIN	NG RECO)RD		
29.		LINE	R RECORD	SACKS CEM	CNT	SCREEN		SIZE	DEPTH		PACKER SET		
SIZE	ТОР		воттом	SACKS CEM	ENT	SCREEN		3122					
31. Perforation Record (Interval, size and number) - 32. ACID, SHOT, FRACTUR								TURE, CEM	E, CEMENT SQUEEZE, ETC.				
						DEPTH	INT	ERVAL	AMOUNT	OUNT AND KIND MATERIAL USED			
				-									
					PPOD	UCTION							
Date First Production		Production	on Method (Flor				nd typ	e punip)	We	ell Status	(Prod. or Shut-in)		
Date 1 mar rouseman													
Date of Test	Hours Te	sted	Choke Size	Prodin. Fo Test Perio		Oil – Bbl.		Gas - MCF	Water — E	Зь1.	Gas—Oil Ratio		
	\		Calculated	I- Oil Bhi	<u>→ </u>	Gas -	MCF	Water -	- Bbl.	Oil	Gravity - API (Corr.)		
Flow Tubing Press.	Casing P	ressure	Calculated 24 How Rate	- Oil - Bbl.		Gus	MCF	1,4(6)	~	"	•		
34. Disposition of Gas	(Sold. used	jor fuel.	vented, etc.)			1			Test Witr	nessed B	у		
51, 5.5,55	,												
35. List of Attachments Inclination S		. C-10	3										
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
				`						_			
SIGNED SIGNED	pi 1	1/1/2	(ISA)	<u> </u>		Agent			DA	τε <u>8</u>	3-23-78		
<u> </u>							-						

XC: JLF, JWH, MEC. FILE. NMOCD. WI OWNERS