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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-10784

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
State EX

9. Well No.
1

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Drawer A, Levelland, Texas 79336

10. Field and Pool, or Wildcat
Vacuum Grayburg San Andre

4. Location of Well
UNIT LETTER E LOCATED 1768 FEET FROM THE north LINE AND 990 FEET FROM THE west LINE OF SEC. 3 TWP. 18-S RGE. 34-E

11. County
Lea

15. Date Spudded 4-30-78 16. Date T.D. Reached 5-17-78 17. Date Compl. (Ready to Prod.) 6-12-78 18. Elevations (DF, RKB, RT, GR, etc.) 4040 RDB 19. Elev. Casinghead

20. Total Depth 4752' 21. Plug Back T.D. 4750' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____
→ 0-4752'

24. Producing Interval(s), of this completion - Top, Bottom, Name
4671' - 4734' Grayburg San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Neutron Formation Density-Dual Laterolog Micro-SFL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	502'	12 1/4"	300 sacks C1 C	
5 1/2"	14	4750'	7 7/8"	300 sacks C1 C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD	PACKER SET
					2 3/8"	4740'

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4671' - 4734' 2DPJSPF	4671'-4734' 1000 Gal 15% Acid
	4671'-4734' 3500 Gal Frac Fluid
	4671'-4734' 1000 Gal 20% acid
	4671'-4734' 7125 lbs 100 mesh sand

33. PRODUCTION

Date First Production 5-22-78 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Shut in

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-12-78	24			14		19	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
			14		19	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Used for fuel

Test Witnessed By
B. Baker

35. List of Attachments
See block 26

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. V. Hendrick TITLE Admin. Analyst DATE 6-15-78

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all observed and reliable test logs run on the well and a summary of all special tests conducted, including full screen logs. All logs required shall be measured by this, in the case of directionally drilled wells, true vertical depths shall also be reported. For utility completions, Form 34 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Page 1185.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Strawn	T. Ritzland-Fruitland	T. Penn. "C"	T. Penn. "C"
T. Aloka	T. Pictured Cliffs	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	T. Leadville	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison	T. Madison
T. Queen	T. Stanton	T. Eibert	T. Eibert
T. Grayburg	T. Montoya	T. McCracken	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Ortiz	T. Ignacio Ortiz
T. Golieta	T. McKee	T. Granite	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T. Dakota
T. Elnore	T. G. Wash	T. Morrison	T. Morrison
T. Tubb	T. Granite	T. Todillo	T. Todillo
T. Drinkard	T. Delaware Sand	T. Fairdale	T. Fairdale
T. Abo	T. Bone Springs	T. Wingate	T. Wingate
T. Wolfcamp	T. Chino	T. Permian	T. Permian
T. Penn.	T. Penn. ("A")	T. Penn. ("A")	T. Penn. ("A")

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	289	289	Sand
289	1645	1645	Red Bed
1645	3190	1645	Anhydrite & Salt (Rustler)
3190	4015	4015	Anhydrite
4015	4750	4750	Lime (Queen)