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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1113-1
7. Unit Agreement Name Central Vacuum Unit
8. Form or Lease Name Central Vacuum Unit
9. Well No. 136
12. Field and Pool, or Wildcat Vacuum Grayburg-San Andres
13. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CILPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(1. APPLICATION FOR PERMIT TO DRILL, (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- **Water Injection**

1. Name of Operator
TEXACO Inc.

2. Address of Operator
P.O. Box 728, Hobbs, New Mexico 88240

3. Location of Well
UNIT LETTER **E** **2450** FEET FROM THE **North** LINE AND **40** FEET FROM
THE **West** LINE, SECTION **6** TOWNSHIP **18-S** RANGE **35-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3979' (GR)

14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☒ Perforate & Treat
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

16. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work); SEE RULE 1103.

Total Depth 4800'
Plug back total depth 4772'
13 3/8" OD 54.5# J-55 csg. set @ 365'
9 5/8" OD 32# K-55 csg. set @ 1450'
7" OD 23# K-55 csg. set @ 2775'
4 1/2" OD 10.5# K-55 csg. set @ 4800'

1. Perforate 4 1/2" OD Csg. w/2-JSPF @ 4362', 63', 64', 66', 68', 79', 82', 90', 4472', thru 4478', 83', 90', 4522' thru 4527', 42', 49', 52', 63', 73', 75', 84', 86', 90', 92', 4610' thru 4616', 34', 40', 43', 53', 67', 73', 82', 87', 92', 96', & 4700'.
2. Set RBP @ 4715' & pkr @ 4304'. Acidize 4 1/2" OD csg. perforations w/7900 gal. 15% NE acid in 5-stages using a total of 2500# rock salt & 950# Benzoic acid flakes between stages.
3. Ran 2 3/8" OD plastic coated tubing & pkr. & set @ 4335. Displace annulus w/ Inhibited water.
4. Completed shut-in water injection, 12-19-78.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Sexton* TITLE **Asst. Dist. Supt.** DATE **1-5-79**

APPROVED BY **Jerry Sexton** TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: **Dist 1, Supv.**

JAN 10 1979