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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API No. 30-025-26423

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2148	
7. Unit Agreement Name	
8. Farm or Lease Name Leamex	
9. Well No. 23	
10. Field and Pool, or Wildcat Maljamar Gb/San Andres	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

Name of Operator  
Phillips Petroleum Company

Address of Operator  
4001 Penbrook Street, Odessa, Texas 79762

Location of Well  
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE West LINE, SECTION 24 TOWNSHIP T-17-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4125.5 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER Total Depth

ALTERING CASING

PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-23-79 MI Rial Drlg. Spudded w/12-1/4" hole drld to 410'. Ran 8-5/8", 24#, K-55 csg set @ 410'. Cmt w/600 sxs Cl H w/2% CaCl, 1/4# Celoflakes. Circ 110 sxs. Temp of cmt 50°, zone temp 63°, estimate strength of cmt exceeds 500 PSI, cmt in place 15 hrs before testing. NU BOP's.

11-24-79 Tested BOP's & csg, OK. Drld plug, cmt & 10' of formation. Drld ahead w/7-7/8" hole.

11-29-79 Reached TD 4700'. Logging.

11-30-79 Ran 4-1/2", 11.6#, N-80 csg set @ 4688'. Cmt w/1550 sxs TLW, 10% DD, 12# salt, 1/4# Celoflakes, 3# Kolite, tailed in w/250 sxs "H" w/8# salt. Circ 98 sxs to pit. Csg reciprocated. Job complete.

12-1-79 Release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

Sr. Engineering Specialist

December 11, 1979

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: