STATE OF NEW MEXICO VERGY AND MINERALS DEPARTMENT

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DIST MINUS 101	•	
SANTA PP		
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LAND OFFICE		!
YMANSFORTER -	L	1
	OAR	ļ
DPERATOR		1
PROBATION OFFICE		ــــا

April 28, 1980

(Date)

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

Form C-104 Revised 10-1-78

TRANSPORTER DIL OAR OPERATOR PADRATUR OFFICE	AN AUTHORIZATION TO TRANSPI		AL GAS		· · · · · · · · · · · · · · · · · · ·
Southland Royal	ty Company				
Address 1100 Wall Tower	s West, Midland, Texas 79	701			
Reason(s) for filing (Check proper bo	DK)	Other (Please			.od
New Wall	Change in Transporter of: Oil Dry Gas	1 1 1	ead gas ∞	onnection revis	eu .
Recompletion	Casinghead Gas Condens				
If change of ownership give name and address of previous owner) (310)			
DESCRIPTION OF WELL AND	Nell No. Pool Name, Including Fo	K-6368 Cormation Kind of Lease Lease II.			Lease N.
Querecho	1 South Corbin (W	,	State, Federal	or Fee Federal	NM-0997
Location					
Unit Letter K : 19	180 Feet From The South Line	and 1980	Feet From T	• <u>west</u>	
20 =		33-E , NMPM	.		Count ₂
Line of Section 28 1	Swiamity 10 D				
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GAS	S Compaddess	o which approve	ed copy of this form is t	o be sentj
Nome of Authorized Transporter of C	ii XX or Condensate	511 West Ohio, Midland, Texas 79701			
Basin Inc. Name of Authorized Transporter of C	asinghead Gas [X] or Dry Gas [Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum	Company	Phillips Bldg.		ville, Okla.	74004
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 28 18 33	is gas actually connected Yes	ed? When	4-10-80	
	with that from any other lease or pool,	give commingling order	number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same He	stv. Diff. Heats
Designate Type of Complet	3	X	1	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.	-
12-2-79	2-27-80	13771'		11305'	
Elovations (DF, RKB, RT, GR, etc.,	Yame of Producing Formation	Tep Oil/Gas Pay		Tubing Depth 11034	
3783.3' GR	Wolfcamp	11110		Depth Casing Shoe	
Perforations 11118' 1120)6 '			11300'	
	TUBING, CASING, AND	CEMENTING RECOR	D	1	
HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CE	MENT
17 ½"	13 3/8"	370 ' 5102 '		1800	
11"	8 5/8" 5 3"	11300'		650	
7 7/8"	2 2 /0"	11034		i	
TEST DATA AND REQUEST	DOD IT I OWARD E Test must be as	feer recovery of socal volu	me of load oil o	and must be equal to or	exceed top allow
OU WELL	able for this de	nik or be for full 24 hour. Broducing Method (Fice	<i>‡)</i>		
Date First New Oll Run To Tonks	Date of Test	Flowing			
2-27-80	3-13-80 Tubing Proseure	Casing Pressure		Chore Sixe	
Length of Teet 24 hrs.	550#	0		10/64"	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		1	
87	87		·	97.8	
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensat	•
Actual Flod. 1881-MC172	·			Choke Size	
Testing Method (pitos, back pr.)	Tubing Fresews (Shut-in)	Cosing Pressure (Shut	:-in)	Choke Site	
CERTIFICATE OF COMPLIA	INCE	OIL C	ONSERVAT	1980 IVISION	
			5415-7 1		, 19
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Arrivored - Care Care			
		Dist L. Sept.			
HOUSE SA CIOS MILE SOME		TITLE	Djat 4.	38 8 1	
_			o be filed in	compliance with nut	. E 1144.
Donald R. C.	un				
NOTIALE OF	ignotwe)/	well, this form mu	at be accompa	rdance with MULE 1	11.
		All amortons t	I this form my	lat he tilled out coul.	letaly for allo
DISCIPLE WIGHTEN	(T(d))	Il attack many and f	acompleted *	elie. 1 HI and VI for ch	

Fill out only Sections I. H. III, and VI for changes of owner well name or number, or transporter or other such change of conditions.

Senarate Forms C-104 must be filed for each pool in multiply.