STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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BANTA FE	1	
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 Revised 10-1-78

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Sa. Indicate Type of Lease
State X

SUNDRY NOTICES AND REPORTS ON WELLS Control Control Company Control Control	OPERATOR	5. State Oil & Gas Lease No.
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2. Additional of Notices P. D. Box 68 Hobbs, NM 88240 4. Lection of Well 5. Lection of Notice of Notice, Report or Other Data Notice of Intention to: 5. Lection work 5. Lection work 6. L	2. Name of Operator	8. Farm or Lease Name
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Drilled to a TD of 10800' and ran 23#, 26# and 29# N-80 7" casing set at 10800'. Cemented with 1100 SX Trinity Lite with .75% CFR-2 and ½# Flocele/SX and with 600 SX Class H cement with .75% CFR-2 and 5# salt/SX. Plugged down at 9:45 a.m. 8-2-80. Ran temp survey. Top of cement found at approx. 3925'. Will test casing when service unit is moved in. O+4-NMOCD, H 1-Hou 1-Susp 1-LBG 1-Wayne Stafford, Hou 1-Bass 1-Mesa 1-Superior 1-Pacific Lighting 1-Southland Royalty 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	PULL OR ALTER CABING CHANGE PLANS CASING TEST AND CEMEN	
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Orig. Signed By Jerry Sexton Dist L. Supe. Administrative Analyst Date 8-21-80	1-Bass 1-Mesa 1-Superior 1-Pacific Lighting	1-Southland Royalty
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