

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26758

3a. Indicate Type of Lease	
State ☒	Fee ☐

3. State Oil & Gas Lease No.

B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook, Odessa, Tx 79762

Location of Well

UNIT LETTER E 1650 FEET FROM THE north LINE AND 760 FEET FROM

THE west LINE, SECTION 21 TOWNSHIP 17-S RANGE 33-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Leamex

9. Well No.

25

10. Field and Pool, or Wildcat

Leamex (Abo)

15. Elevation (Show whether DF, RT, GR, etc.)

4175.6' GR, 4187.2' RKB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒COMMENCE DRILLING OPNS. ☐CASING-TEST AND CEMENT JOBS ☐OTHER Squeeze Wolfcamp & test Abo ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Recommended procedures are as follows:

1. MI DD unit and BOP.
2. Install BOP, and pull tubing and packer.
3. GIH with an EZ drill squeeze retainer on 2-3/8" tubing. Set retainer at 9650'. Pressure test retainer and casing to 1000 psi surface pressure.
4. B J to establish pump-in rate and squeeze Wolfcamp perms. 9,782' to 9,790' with 50 sks 15.6 ppg Class "H" neat cement. Displace cement with 37 bbl water. Pull out of retainer plus one stand and let excess cement fall on top of the retainer. Pull two stands and reverse circulate tubing clean.
5. Displace hole with 2% KCL water and spot 8 bbl 10% acetic acid from 9,200' to 8,865'. COOH.
6. Welox to run GR-CCL from 9,300' to 4,200'. Correlate with Gearhart GR-CDL-CNL of July 1, 1980.
7. Perforate the 5-1/2" OD casing with 4" OD casing gun using deep penetrating DML charges, 2 JSPF top to bottom as follows: 8973'-8976', 3', 6 shots; 8982'-8986', 4', 8 shots; 8993'-8995', 2', 4 shots; 9000'-9003', 3', 6 shots; 9019'-9023', 4', 8 shots; 9160' - (over)

DP Equip: Series 900, 3000#WP, double. W/1 set pipe rams, 1 set blind rams, manually operated

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Sr. Engr. Specialist

DATE 2-10-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE

DATE

FEB 14 1983

CONDITIONS OF APPROVAL, IF ANY:

