

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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API NO. 30-025-26758

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Phillips Petroleum Company		5. State Oil & Gas Lease No. B-2148
Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762		7. Unit Agreement Name
Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>north</u> LINE AND <u>760</u> FEET FROM THE <u>west</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.		8. Farm or Lease Name Leamex
15. Elevation (Show whether DF, RT, GR, etc.) 4175.6' GR, 4187.2' RKB		9. Well No. 25
12. County Lea		10. Field and Pool, or Wildcat Leamex (Wolfcamp)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Return to Wolfcamp zone</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-3-82: Loaded hole w/45 BW, established injection rate into 5-1/2" casing perfs from 10800' - 10885' @ 1-1/2 BPM w/1800#. Pmpd 150 sx Class "H" cmt. Flushed w/40 BW. Pld tbg to 10802'. Rev. out 2 sx cmt. Press tbg & csg to 2000#, pmp 5 bbls cmt into perfs 10880' - 10885' press increased to 2500# holding press for 30 mins 2500#. Displaced fresh water w/2% KCl water. Pld tbg to 9801. Sptd 5 bbls 10% acetic acid & pld tbg.

11-4-82: DA perf'd 5-1/2" csg w/4 JSPF from 9782' - 9790', total of 8' - 32 holes. Ran 2-3/8" tbg, set OE @ 9707' pkr @ 9699', SN @ 9698'. Swbd 4 hrs, 38 BLW. Swbd dry.

11-5,6,7-82: Trtd 5-1/2" csg perfs from 9782' - 9790' w/800 gals 15% NeFe HCl. Flshd w/40 bbls 2% KCl wtr.

BOP Equip: Series 900, 3000#WP, double, W/1 set pipe rams, 1 set blind rams, manually operated  
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Sr. Engineering Specialist November 15, 1982

ORIGINAL SIGNED BY

JERRY SEXTON TITLE DATE

CONDITIONS OF APPROVAL

11/19/83

9790' w/1500 gals 20% NeFe HCl. Flushed w/20 bbls 2% KCl wtr.  
Max press 5000#, min 4800#, ISDP 4400#, 15 min SI 3700#, AIR  
1.83 BPM. Load to recover, 82 bbls. Swbd 5 hrs, 46 BLW, swbd  
dry.

Swbd 10 hrs, no oil, 9 BLW. Fluid level on first run  
8500' from surface.

Swbd 7 hrs, no oil, 5 BLW. Well swbd dry. RD Gandy PU.  
SI - waiting on evaluation.

11-10-82:

11-9-82:

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