

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30 - 025 - 26786
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil / Gas Lease No. B- 1031
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well No. 142
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3967' gl

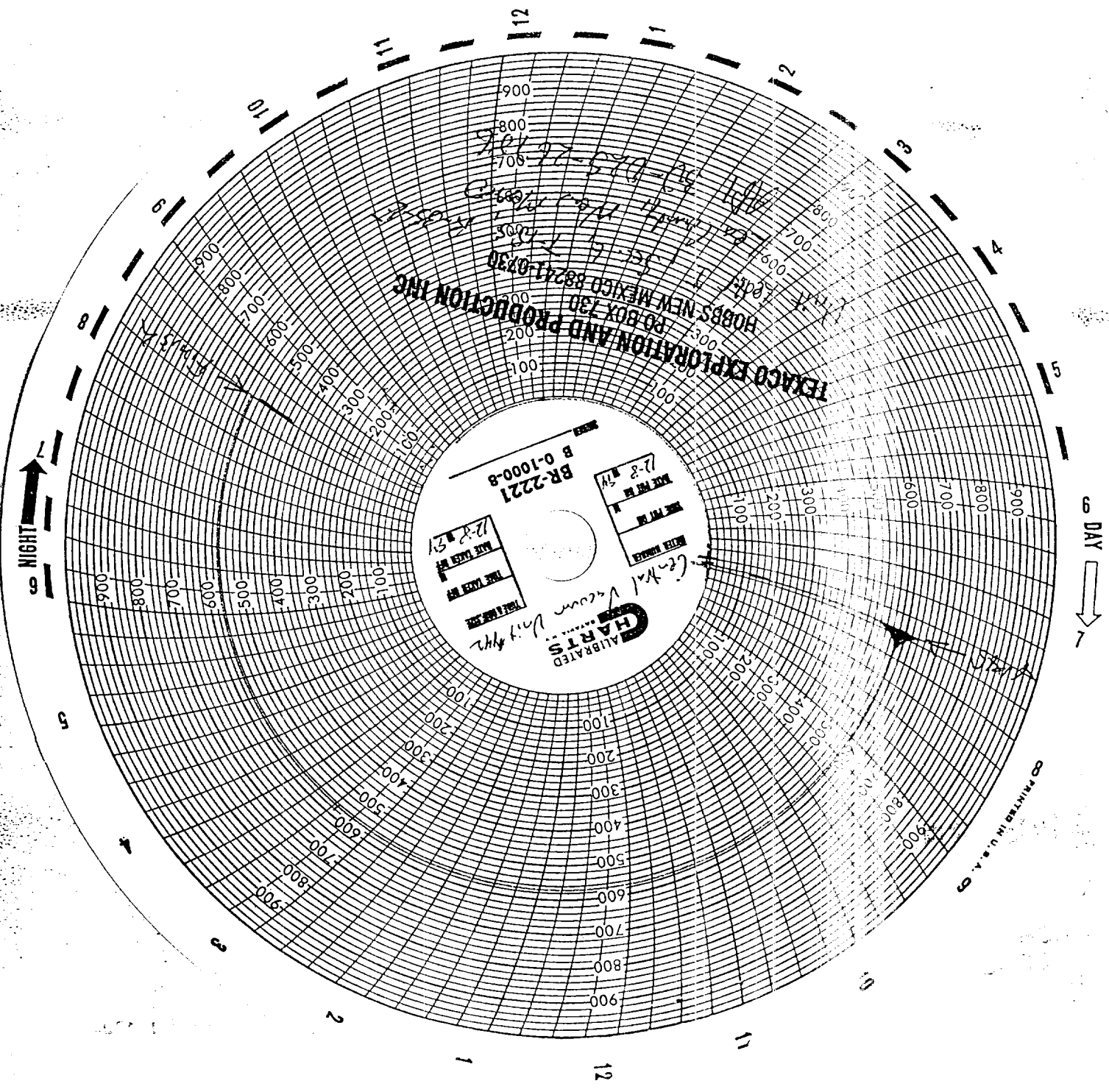
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: OIL WELL [ ] GAS WELL [ ] OTHER WATER INJECTION WELL
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240
4. Well Location Unit Letter [ ] : 1680 Feet From The SOUTH Line and 330 Feet From The EAST Line
Section 6 Township 18S Range 35E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3967' gl

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [X] ALTERING CASING [ ]
COMMENCE DRILLING OPERATION [ ] PLUG AND ABANDONMENT [ ]
CASING TEST AND CEMENT JOB [ ]
OTHER: Perf'd additional Grayburg & San Andies [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
11/29/94 - 12/7/94
1) MIRU. Installed BOP. Released pkr. TOH with tbg and packer.
2) TIH with 3-7/8" bit & cleaned out to 4750' (PBSD).
3) Perforated the following intervals with a 3-1/8" casing gun @ 2 jspf: (60 intervals, 120 holes)
4468'-72', 80'-86', 4518'-22', 28'-32', 68'-72', 84'-90', 4596'-4602', 40'-42', 66'-78', 87'-92', 4704'-07', 20'-22' & 27'-29'.
4) TIH with 4-1/2" treating packer. Set packer @ 4368' and tested backside to 500 psi. Held OK.
5) Acidized perms fr 4468'-4729' with 10,000 gals 20% NEFE HCL. Max P = 3500#, AIR = 4 BPM. Shut-in 1 hour and swabbed back.
6) TOH w/ pkr. Cleaned out to 4750' (PBSD). TIH w/ new AD-1 injection packer on 147 joints 2 3/8 Rice Duoline tubing. Circulated hole with packer fluid. Set packer at 4418'. Tested casing to 570# for 30 minutes, held OK.
7) Returned well to injection.
(OORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)
OPT 12/13/94 INJECTION 58 BWPD @ 1170 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [Signature] TITLE Engr Asst DATE 1/10/95
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY [Signature] DISTRICT I SUPERVISOR TITLE DATE JAN 11 1995
CONDITIONS OF APPROVAL, IF ANY:



TEACO EXPLORATION AND PRODUCTION INC  
HOBBS NEW MEXICO 88241-0230

CALIBRATED CHARTS  
General Vacuum Div. NY NY  
BR-2221  
B 0-1000-8

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