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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER-  
2. Name of Operator: **Coquina Oil Corporation**  
3. Address of Operator: **P. O. Drawer 2960, Midland, Texas 79702**  
4. Location of Well: UNIT LETTER **A**, **330** FEET FROM THE **North** LINE AND **330** FEET FROM THE **East** LINE, SECTION **35** TOWNSHIP **18S** RANGE **34E** N.M.P.M.  
5. Elevation (Show whether DF, RT, GR, etc.): **GR 3972'**  
6. Unit Agreement Name  
7. Farm or Lease Name: **State 747**  
8. Well No.: **1**  
9. Field and Pool, or Wildcat: **Airstrip Up, Bone Spring**  
10. County: **Lea**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>JA</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP at 9370'. Capped with 2-1/2 sx cement to abandon old perforations 9386-453'. Perforated additional Upper Bone Spring intervals at 9336-40', 9239-41', 9226-34' (34 holes). Acidized intervals with 4000 gallons 15% NE Acid + 700 SCF N<sub>2</sub> per barrel. Bottom perforations at 9336-40' communicated with lower intervals. Squeezed perforations at 9336-40' with 200 sx cement. PBSD at 9257'. Re-acidized perforations from 9226-41' with 4000 gallons 15% NE Acid + 700 SCF N<sub>2</sub> per barrel. Swabbed load back with trace of oil. Could not establish abandon well until further engineering and geological studies are completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ron Silbrant TITLE Production Manager DATE 12/4/80  
 ORG. SIGNED BY Jerry Nelson  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: Expires 12/8/81