

COPY TO O. C. C.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "21" Comm.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Corbin South (Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T-18-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
1100 Wall Towers West, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1980' FSL & 660' FNL, Sec. 21, T-18-S, R-33-E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3830' Gr.

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 HOBBS, NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Set 8 5/8" Intermediate Csg

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CCM for log. Ran Comp Neutron Form Density w/GR-Caliper & DLL w/RXO. Ran 119 jts of 8 5/8" 24#, 28#, & 32#, S-80 & K-55, ST&C csg. (5134') Set @ 5110'. Cmt 1st stage w/350 sxs HL 15# salt, 1/4# flocele, 3# gilsonite per sx & 200 sx Cl "C" 6 #salt, 1/4# flocele. PD @ 2 AM 6-7-80. Open DV tool @ 2989'. Circ 152 sxs. WOC. Cmt 2nd stage thru DV tool w/ 1000 sxs HL 15# salt, 3# Gilsonite, 1/4# per sx & 100 sx Cl "C" w/2% C.C., 1/4# Flocele. PD @ 7:05 AM 6-7-80. Circ 10 sxs. set 8 5/8" slips. Install 12" 3000# x 10" 5000# HD. Install BOP Nipple up on BOP after 24 hr. Pressure test 8 5/8" csg & BOP to 1500# for 30 min. Held Okay. Compressive str of Cl "C" after 24 hr is 2015 psi @ 950 F. Drill ahead w/7 7/8" bit.

List of 8 1/2" Casing to Follow:

Top:	56'	8 5/8"	32#	S-80	ST&C
	1812'	8 5/8"	24#	K-55	ST&C
	493'	8 5/8"	24#	S-80	ST&C
	1797'	8 5/8"	28#	S-80	ST&C
Bottom:	952'	8 5/8"	32#	S-80	ST&C

Total: 5110'

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald R Craig

TITLE District Operation Engineer

DATE 7-9-80

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

JUL 16 1980

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HOBBS, NEW MEXICO

*See Instructions on Reverse Side