

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API #30-025-26850

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
3. State Oil & Gas Lease No. B-2148
7. Unit Agreement Name ---
8. Farm or Lease Name Leamex
9. Well No. 27
10. Field and Pool, or Wildcat Maljamar Gb/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator Phillips Petroleum Company		
Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		
Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
4128' GR, 4141' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Add San Andres perms & acidize</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Recommended Procedures are as follows:

1. MI DD Unit and BOP.
2. Kill well with RCA or 2% KCL water. Install BOP.
3. Pull rods, pump and tubing.
4. Clean out to PBTD at 4660' with bailer.
5. Dresser Atlas to perforate 4½" OD casing with 3-3/8" casing gun. Use deep penetrating DML charges at 2 JSPF on spiral phasing from 4650' to 4659' 9" 18 holes.
6. GIH with a RTTS-type packer on 2-3/8" tubing. Load hole with KCL wtr if needed to treat RCA. Set packer at 4615'.
7. Swab perms 4650'-4659' to clean up.
8. BJ to acidize perms 4650'-4659' with 1000 gals 20% NEFE HCL acid. Treat at 1-2 BPM holding breakdown pressure to a minimum. Flush with 20 BBL 2% KCL water. Max treating pressure 4500 psi.
9. Swab back load and test. If the well swabs dry, additional treating procedure will follow.

(Continued on Reverse Side)

BOP Equip. Series 900, 3000# WP, Double w/l set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W. J. Mueller TITLE Sr. Engineering Specialist DATE 2-9-83ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 14 1983

10. Return 2-3/8" OD tubing w/tbg anchor and seating nipple. Seating nipple at 4615'.
Tbg anchor at 4400' in 12,000 lbs tension.
11. Return 3/4" Norris 30 rods and 2" x 1-1/2" x 18' pump. Return well to pumping status, producing from perfs 4424'-4659'.

RECEIVED
FEB 14 1983
O.C.D.
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