

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	WELL API NO. 30-025-26851
2. Name of Operator Phillips Petroleum Company	5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	6. State Oil & Gas Lease No. B-2148
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>24</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>LEA</u>	7. Lease Name or Unit Agreement Name: LEAMEX
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4117' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: PERF & STIMULATE GRAYBURG PERFS F/WF PILOT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04/30/01 MIRU POOL DDU RD DDU DERRICK RESET 2 DEADMEN DUE T/POOL REQUIREMTS, COOH W/PMP & ROD STG, NU BOP & PAN COOH W/2-3/8 PROD TBG, LOOKS GOOD CONDITION, PU TRIP SAND PMP/BAILER T/4620' SAMPLE T/UNICHEM, PARRIFIN SAND, PU BIT & CSG SCRAPER & START IN HOLE.

05/01/01 TRIP CSG SCRAPER T/4600', RUN KS, 10 STD, SISD, WO PERFS F/5/2/01.

05/02/01 PULL KS, MIRU HES PERF TRK GIH W/3-1/8 GUN SELECT FIRE 2 SPF PERF GRAYBURG 4414-4416 4470-4472 4482-4484 4503-4504 4523-4525 4527-4530 4569-4572 4574-4578 TOT 38 HOLES NO GAS BLOW @ SURF COOH RD HES, MIRU TBG TSTRS PU 4.5 TREAT PKR TST TIH SET PKR @ 4291' RD TBG TSTRS, RU SWAB FL @ 3850 2 RUNS SWAB DWN RU PMP TRK & LD BKSIDE, PRESS UP T/300 PSI CSG LEAK OFF FL UP T/1200' F/SURF POSS CSG LK, REL PKR PU 1 JT T/4260, LD CSG PMP DWN CSG @ 200 PSI @ 2.5 BPM TBG RUN OVER REL PKR COOH CK OUT PKR SEEMS OK, BUT RUN NEW PKR SET @ 4260', LD BKSIDE WON'T HOLD PRESS REL PKR PU 100' RESET PKR ATTEMPT LD BKSIDE WON'T LOAD SDFD.

CONTINUED ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE SUPERVISOR, REG/PRORATION DATE 5/14/01

Type or print name LARRY M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
Conditions of approval, if any:

LEAMEX #28 CONTINUED

05/03/01 REL PKR PULL UP 2 STDS RESET PKR ATTEMPT LD BKSIDE WON'T LD DROP STD VLV DWN TBG PMP 20 BBL WTR DWN TBG CIRC OUT CSG VLV @ SURF REL PKR COOH W/TBG 6 JT F/PKR FOUND JT COLLAPSED MID JT GBIH W/PKR & 139 JTS SET PKR @ 4291' LD BKSIDE PRESS UP T/300 PSI CSG HOLDING 300 PSI OK HES RU WHILE TRIP PIPE TST LNS ACIDIZE GRAYBURG 4360-4578' W/5000 GAL 15% NEFE HCL ACID W/900# RKSALT IN GELL BRINE TK 18 BBL T/LD TBG 1ST BLK ON PRESS UP T/594 PSI @ 4 BPM 2ND BLK 3000 PSI @ 3.5 BPM 3RD BLK 2220 PSI @ 2.9 BPM 4TH BLK 100# RKSALT NO BLKNG ACTN SEEN ISIP WELL ON VAC MIN PRESS 11 PSI MAX 3000 AVG 816 MAX RATE 4.2 BPM AVG 4.0 RD HES RU T/SWAB FL @ 2400' 5 RUNS COMING OFF SEAT NIP MKNG RUN ON HR SWAB BK 30 BBL TOT ALL WTR TOT LD 165 BBL.

05/04/01 SWAB TBG PRESS 150 PSI FL 4000' MKNG RUN EA HR SWAB BK 5 BBL WTR ALMOST NO FL ENTRY.

05/07/01 SWAB REPT: TP 200 PSI FL 500' ABOVE SEAT NIP 2 RUNS WELL DRY, REL PKR COOH W/TOOLS GIH W/PROD TBG TAC & SEAT NIP RAN 148 JTS 2-3/8 J55 TBG SEAT NIP @ 4553' TAC @ 4365' ND BOP PU PMP SIH OPS SHUTDWN PROB W/ROD TRANSFER ON DDU REPAIRED RUN ROD STG LD TBG CK PMP ACTN HANG ON RD POOL DDU WELL PMPG T/BATT.

05/08/01 PUT ON TEST T/LEA 8 BATTERY.

05/09/01 24 HR TST: 2 BO 33 BW 19 MCF GAS

05/10/01 24 HR TST: 2 BO 16 BW 21 MCF GAS TSTD THRU TST HEATER @ BATTERY.

05/11/01 24 HR TST: 2.8 BO 6.9 BW 21.2 MCF GAS - DROP F/DIMS REPORT - JOB DONE.

