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Form O-05
Revised 11-77

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Federal

5. State Oil & Gas Lease No.
B-2148

API 30-025-26851

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Leamex

2. Name of Operator
Phillips Petroleum Company

9. Well No.
28

3. Address of Operator
4001 Penbrook, Odessa, Texas 79762

10. Field and Pool, or Wildcat
Maljamar GB/SA

4. Location of Well
UNIT LETTER J LOCATED 1980 FEET FROM THE south LINE AND 1980 FEET FROM

11. County
Lea

THE east LINE OF SEC. 24 TWP. 17-S RGE. 33-E N.M.P.M.

15. Date Spudded 7-5-80 16. Date T.D. Reached 7-20-80 17. Date Compl. (Ready to Prod.) 12-8-80 18. Elevations (DF, RKB, RT, GR, etc.) 4129' RKB 19. Elev. Casinghead ---

20. Total Depth 4700' 21. Plug Back T.D. 4626' 22. If Multiple Compl., How Many NA 23. Intervals Drilled By X Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg-San Andres Top 4202', Bottom 4700' T.D.

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dresser-Atlas-CDL-CNL-GR-C & CNL-GR

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	401'	12-1/4" (w/400 sxs Cl "H" w/1/4#/sx Flocele, 2% CaCl ₂ Circ 150 sxs to surface)		
4-1/2"	11.6#, N-80	4699'	7-7/8" (w/1200 sxs TLW w/12#/sx salt, 10% DD, 1/4#/sx C/F, 3#/sx Gilsonite, followed w/250 sxs Cl "H" w/5#/sx salt. Circ 330 sxs to surf.)		

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
---	---	---	---	---	2-3/8"	4555'	---

31. Perforation Record (Interval, size and number)
Perfd 4-1/2" csg w/2 JSPF at:
4360-4566' (32'--64 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4360-4566'	Acidized w/1750 gals Super Hydro-fluoric acid w/ball sealers.
4360-4566'	Fraced w/34,000 gals ref oil and w/54,000# 20/40 sand in 3 stages.

33. PRODUCTION

Date First Production 1-2-81 Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1-1/4" x 20' pump at 4554' Well Status (Prod. or Shut-in) Producing

Date of Test 1-2-81 Hours Tested 24 Choke Size --- Prod'n. For Test Period --- Oil - Bbl. 93 Gas - MCF 158 Water - Bbl. 2 Gas - Oil Ratio 1701

Flow Tubing Press. --- Casing Pressure --- Calculated 24-Hour Rate --- Oil - Bbl. --- Gas - MCF --- Water - Bbl. --- Oil Gravity - API (Corr.) 36.3

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Don Thorpe

35. List of Attachments
Dresser-Atlas to furnish logs direct.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE January 7, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 32 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See rule 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Rustler T. max 1494'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2801'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3792'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 4202'	T. Montoya _____	T. Mancos _____	T. McCracken _____
Grayburg Zone 1 xxxx 4394'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
" Zone 2 xxxx 4455'	T. McKee _____	Base Greenhorn _____	T. Granite _____
" Zone 3 xxxx 4503'	T. Ellenburger _____	T. Dakota _____	T. _____
San Andres xxxx 4581'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinte _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	409	409	Surface				
409	1494	1085	Red Bed				
1494	2095	601	Red Bed and Anhydrite				
2095	2958	863	Salt and Anhydrite				
2958	4390	1432	Anhydrite and Shale				
4390	4700	310	Anhydrite and Lime				
	T.D.						

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