

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-12413	
2. NAME OF OPERATOR Grace Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
3. ADDRESS OF OPERATOR P. O. Drawer 2358, Midland, Texas 79702		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 660' FWL		8. FARM OR LEASE NAME West Tonto Federal Comm.	
14. PERMIT NO. Letter dated 7-11-80		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3605' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T-19-S, R-32-E	
		12. COUNTY OR PARISH Lea	
		13. STATE N. M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Rotary Rig, Surf csg & Inter csg <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-8-80 RDCT 354'.  
8-11-80 RURR  
8-12-80 Ran 11 jts (477.46') 13 3/8", 54.5#, K55 STC csg. Set @ 477'. Cmt'd down 13 3/8" csg w/500 sx Class "C" containing 2% CaCl<sub>2</sub> & 1/4 lb/sk Floccelle. PD @ 6:00 PM 8-11-80. Cmt did not circ. WOC. RIH w/1" to 120'. Cmt'd to surf. w/175 sx Class "C" Neat. WOC 12 hrs.  
8-13-80 Cut-off 13 3/8" csg & weld-on bradenhead. NU BOP stack. PU BHA & test csg w/pipe rams to 600 psig. Held OK.  
8-14-80 Tested blind rams to 1000 psig. Held OK. TIH w/bit. Tested csg to 600 psig. Held OK.  
8-23-80 RU Schlumberger & ran FDC-GR-Caliper, surface to 4920'.  
8-24-80 Ran 117 jts of 8 5/8" 24#, 28# & 32#, S-80 ST&C csg to 4920'. DV Tool @ 3096'.  
8-25-80 Cmt 1st stage w/20 bbls Fresh wtr followed by 627 sx Class "C" cmt w/2% A-2, 8 lb/sk Salt, 5 bbls/sk Gilsonite, & 1/4 lb/sk Cello-Flake. Tailed w/200 sx Class "C" cmt w/2% A-7. Slurry Yield 1.32'/sks. Displaced

(con't on add'l pg)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Production Manager

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 19 1980

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

USGS Sundry Notice  
Form 9-331  
WEST TONTO FEDERAL COMM. #1  
9-16-80

- 8-25-80 plug w/308 bbls Fresh wtr & bumped plug w/1500 psi. DV Ports opened.  
(con't) Cmt 2nd stage w/20 bbls Fresh wtr followed w/1962 sx Class "C" cmt w/  
2% A-2, 8 lb/sk salt,  $\frac{1}{4}$  lb/sk Cello-Flake. Tailed in w/200 sx Class  
"C" cmt w/2% A-7. Displaced plug w/117 bbls Fresh wtr & bumped plug  
w/2250 psi. Removed Hydril & 2000 psig BOP's. NU 8 5/8" wellhead &  
tested to 2000 psig.
- 8-26-80 Tested BOP to 5000 psi. Hydril tested 1500 lbs. Choke manifold &  
valves tested to 5000 lbs. Ran Temperature Survey. TOC approx. 910'.  
TIH to DV Tool. Tested Ram to 2000 psig.
- 8-27-80 Removed wellhead & packing. Removed slips & ran 1" tbg on outside  
annulus of 8 5/8" csg to 930'. Cmt 8 5/8" csg w/500 sx of Class "C"  
cmt.
- 8-28-80 POH w/1" tbg. WOC. RIH w/1". Tagged cmt @ 236'. WOC. Cmt 8 5/8"  
thru 1" w/100 sx Class "C", 2% CaCl. Cmt circ. LD 1" tbg. NU well-  
head. Tested same to 5000 psig. NU BOP's. Tested BOP's 5000 psig.  
OK. Tested csg 2000 psig.