

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-27001
5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT	
Section 30	
8. Well No.	442
9. Pool name or Wildcat	HOBBS (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other INJECTOR

2. Name of Operator  
Oxy Permian LTD.

3. Address of Operator  
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

4. Well Location  
Unit Letter P : 1300 Feet From The SOUTH Line and 1050 Feet From The EAST Line  
Section 30 Township 18S Range 38E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT GR, etc.)  
3656' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Open Additional Pay</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

- POH w/injection equipment.
- Perforate 4048-4126.
- Set CIBP at 4155.
- RIH w/Guiberson 5.5" pkr on 130 fts 2-7/8" tbg.
- Pkr set @3994'. Bottom of tbg @3994'.
- Circ csg w/pkr fluid. Test csg to 500 psi for 30 min and chart for the NMOCD.

Rig Up Date: 04/25/2002  
Rig Down Date: 04/30/2002

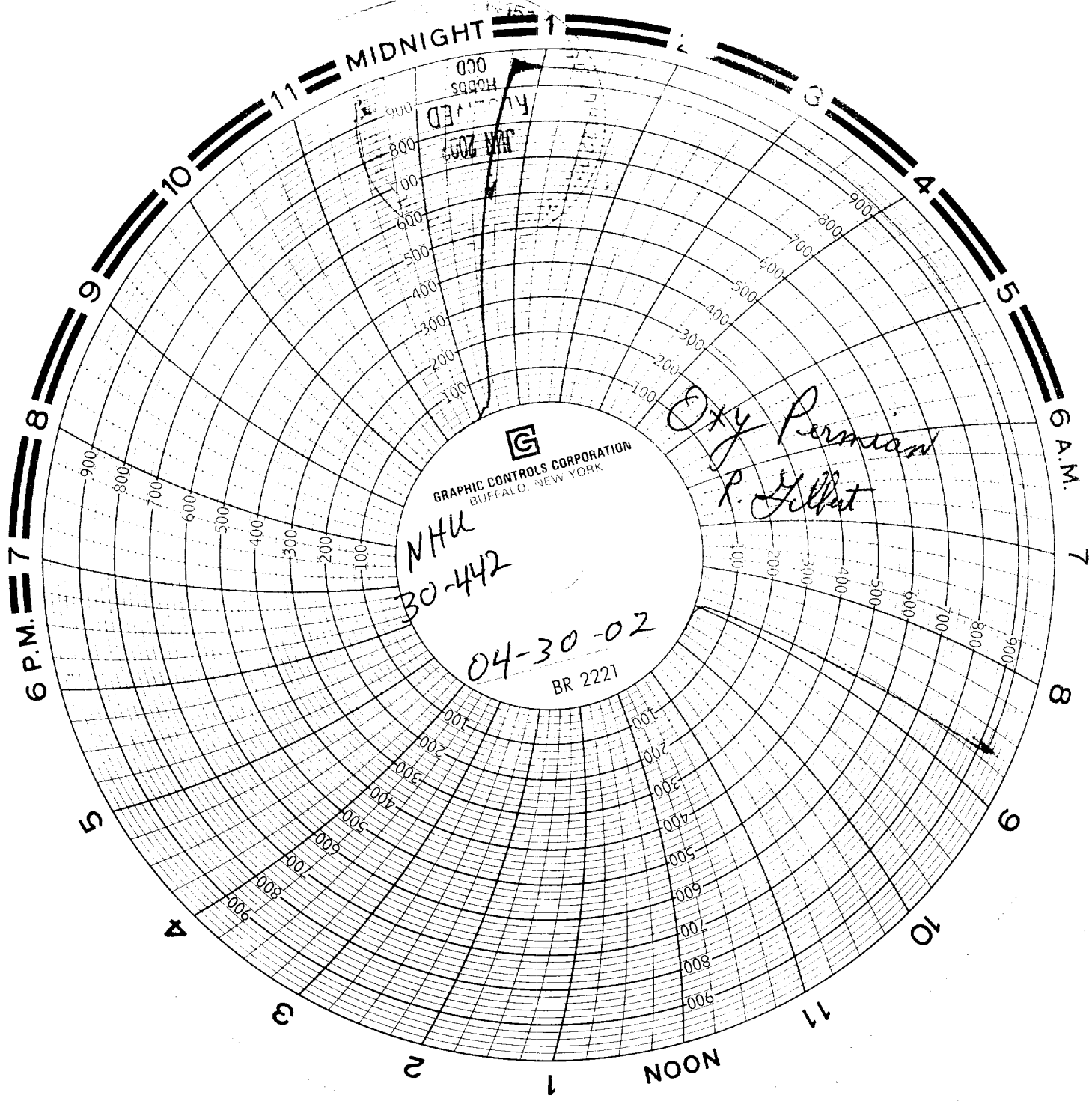
FILED  
HOBBS  
OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR TECH DATE 05/01/2002  
TYPE OR PRINT NAME Robert Gilbert TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE CARY W. WINK DATE JUN 27 2002  
CONDITIONS OF APPROVAL IF ANY: OC FIELD REPRESENTATIVE II/STAFF MANAGER



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

NHU  
30-442

04-30-02  
BR 2221

Oxy Permain  
P. Gilbert

RECEIVED  
APR 20 1952

OXY  
NHU 30-442  
1000# SPRING  
96 MIN.

MACLASKY  
4-30-02  
Keith Phillips