

OIL CONSERVATION DIVISION

P. O. BOX 2061

SANTA FE, NEW MEXICO 87501

NE. INFORMATION	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETED FOR RECOMPLETION REPORT AND LOG

So. Indicate type of Lease	
State XX	Lease XX
Lease No. E-1582	

10. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

B. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

11. Name of Operator

Blanks Energy Corporation

12. Address of Operator

600 Blanks Building, Midland, Texas 79701

13. Location of Well

UNIT LETTER **OP** LOCATEE **330** FEET FROM THE **South** LINE AND **900** FEET FROMTHE **East** LINE OF SEC. **16** TWP. **18-S** RGE. **35-E** RANGE14. Date Spudded **09-11-81** 15. Date T.D. Reached **12-07-81** 17. Date Comp. (Ready to Prod.) **02-22-82** 18. Elevations (D.F., R.L.B., R.T., GR., etc.) **3935.3** 19. Elev. Casinghead **3913.3**20. Total Depth **11,665'** 21. Plug Back T.D. **10,174'** 22. If Multiple Complet., How Many **1** 23. Interval Drilled by **0-TD** Rotary Tools Cable Tools

24. Producing Interval(s) of this completion - Top, Bottom, Name

10,042 - 10,051 - Wolfcamp

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL - TDT

27. Was Well Cored

No

C. CASING RECORD (Record all strings set in well)

CASING SIZE	WEIGHT (LBS./FT.)	DEPTH (FT.)	HOLES SIZE	CEMENTING RECORD	AMOUNT FULLED
13 3/8"	48#	396'	17 1/2"	500sx CL "C" w/2%CaCl ₂	
8 5/8"	28 & 32#	4,800'	11 "	2000sx HowcoLite-300sx CL "C"	
5 1/2"	17 & 20#	10,460'	7 7/8"	650sx CL "H"	

D. LINER PIPING				E. TUBING RECORD			
SIZE	SECTION	ASSEMBLY	SCREEN	SIZE	DEPTH SET	PACKER SET	

1. Perforation Interval (interval, size and number)

10,042-51, 10 holes

2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL **10,042-51** AMOUNT AND KIND MATERIAL USED **250 gal 15% KCL**

Date With. Production 02-23-82		Production Method (Flowing, gas lift, pumpjack - Size and type pump) Flowing				Well Status (Flow or Shut-in) Prod.	
Date of Test 02-25-82	Hours Tested 24	Choke Size 1/2"	Flowing Per. Test Pressure 27	Oil - Pbl. 650	Gas - MCF 370	Water - Pbl. -0-	Gas - Oil Ratio 569
Flowing Per. Press. 200	Control Pressure Pkr.	Calculated Per. Flow Rate	Oil - Pbl. 27	Gas - MCF 15	Water - Pbl. -0-	Oil Gravity - API (Cont.) 40.2	
Disposition of Gas (flow, used for fuel, vented, etc.) Vented						Test Witnessed By James Stewart	

1. List of Attachments

DST #1

I hereby certify that the information furnished on this report is true and complete to the best of my knowledge and belief.

SIGNED **Greg Leist** TITLE **Vice President-Engineering** DATE **March 2, 1982**

Unit	Thickness (ft)	Weight (lb)	Volume (cu ft)	Notes
Limestone	210	10800	10590	Red shale, salt & anhyd.
Shale	134	10934	10800	Anhydrite (bedded)
Limestone	731	11665	10934	Shale
		(TD)		Sand
			2240	Dolomite
			5600	Shale w/lime stringers
			6844	Dolomite w/sand stringers
			8612	Shale w/sand
			9360	Dolomite
			9540	Shale w/sand
			10040	Dolomite w/chert
			10300	Shale w/dolomite & chert
			10890	