

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
William E. Hendon, Jr.

3. ADDRESS OF OPERATOR
601 N. Loraine, Suite 111, Midland, Tex. 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 760' FNL & 1880' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
NM 14,000

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
New Mexico Federal "35" Fed.

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Querecho (Queen)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T-18-S, R-32-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3729 G.L.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Setting long string</u>	

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(NOTE: Report results of multiple completions on one change on Form 9-331)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rotary Rig TD was 3406'

Ran Dual laterlog and Compensated Neutron Formation Density from 3406' to 1406'

Ran in hole and circulated 8 hours prior to running 4 1/2" casing

Ran deviation survey and found 2° deviation

Ran 4 1/2" 9.5# J55 STC casing to 3406 TD - found no fill-hit solid bottom

Ran round-nose guide shoe on bottom with inset float at 3366' and six centralizers (4 1/2" x 7 7/8") @ 3365, 3326, 3285, 3245, 3205, 3165 feet.

Pumped 975 sx. Halliburton Lite with 15# salt & 1/4# flocele followed by 375 sx. Class "C" with 2% CaCl₂

Bumped plug with 1300 psig. and circulated 35 sx. to pit. Chased plug with 500 gallons 10% MSA & 2% KCL. in fresh water.

Propose to cut off 4 1/2", perforate and displace perforation clean-up acid starting
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ F8-13-81

18. I hereby certify that the foregoing is true and correct

SIGNED Timothy Hartfield TITLE Operations Engr. DATE August 12, 1981

ACCEPTED FOR RECORD

ROGER A. CHAPMAN

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL: AUG 24 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

(This space for Federal or State office use)

*See Instructions on Reverse Side

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