3c-125-28116

(This space for State I' ORIGINAL SIGNED DISTRICT I	BY JERRY SEXTON SUPERVISOR					MAR 3	1983	
	Table	Assist	ant Petro	1eum		Decemb	er 29,	198
IN ABOVE SPACE DESCRIBE PROPOSE TIVE ZONE, GIVE BLOWDER PREVIOUS BEAUTIFUL TO BE SEEN	RAM, IT ASA				v. 2 g2	1. E. 7.24E, 68D	PROPOSED NEV	a PROSE
				APPROVAL PERMIT	_ VALI EXPIF S. DRI	D FOR SO	DAYS 3/43 RWAY	
Production Casing: ppg, 1.83 ft ³ /sx) fo (15.74 ppg, 1.23 ft ³	11owed by 250	Weigh sxs C	t w/15# s lass "H"	alt, 1/4 w/8# sal	# f1 t, 1	ocele/sx ./4# floc	(12.54 ele/sx	
Intermediate Casing	<u>g:</u> 750 sxs Cla	ss "H"	w/2% CaC	1 ₂ (15.6	P P 8	g, 1.18 f	t ³ /sx).	
Surface Casing: 450) sxs Class "H	" w/2%	CaCl ₂ (1	5.6 ppg,	1.1	.8 ft ³ /sx).	
17" 13 12½" 9	3 3/8" 48#, 0 5/8" 32.3 5 1/2" 15.5	H-40 S #, $H-40$	TC 35 STC 152	0' 0'	450 750 3250) '	EST. TO Circul Circul	ate ate
4022'Gr	nporoje.	ro e e e e		· · · · · · · · · · · · · · · · · · ·		Januar	y 1, 19	83
24. Plevestons (Show whether DF, K), etc.			4800'	Gra	San	Andres	to Work will s	sterrt
			Maria Maria	Ellin .		i ·	hetery or C.	
						Lea		
AND 110		3	18-S	34-E				
Box 3109, Mid1	and, lexas /9			North	1. :	San Andr		
Texaco Inc.		700				55 Vacuum G	el, or Wilder	
b. Type of Well ort Gas	- Water In	jection	n x	***				 -
b. Type of Well DRILL [X]	DL EC:	.1		1 to \$48 - \$200 miles		West Vac	uum Uni	. t
APPLICATION FO	R PERMIT TO DRILL	Topport					ut l'ime	
OPERATOR								7777
U.S.G.S.	Tex	aco Lse	e # 23041	0	ļ	A. THE ENGLY	FEE TO LEGIST FEE TO LEGISTE	
DISTRIBUTION SANTA FE FILE	! NEW TEL!()(0.04	TOTAL AND STREET	and Marie		8 (m = 41 11 6 5 68 141 465		
DISTRIBUTION	l L	Cr (all	· · · · · · · · · · · · · · · · · · ·					

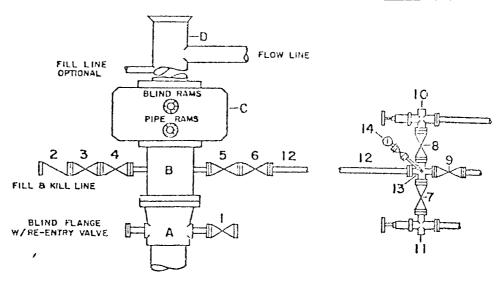
CONDITIONS OF APPROVAL, IF ANY:

NE :XICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distanc	es must be from th	e outer boundaries	s of the Section	· • • • • • • • • • • • • • • • • • • •	Tail No.
Texac	o Inc.		Leas	West Vac	uum Unit		Well No. 55
Init Letter A	Section 3	Township 18-S		Range 34-E	County Lea		
atual Footage Loca	ition of Well:						
170		North	line and	110	feet from the	East	line
Fround Level Elevi	Preducing F			Vacuum			dicated Acreage:
4022'		rg-San Ar		rayburg-Sa			4.0 Acr
1. Outline the	e acreage dedi	cated to the	subject well b	y colored penc	il or hachure	marks on the	plat below.
	an one lease id royalty).	is dedicated	to the well, ou	tline each and	identify the	ownership ther	eof (both as to worki
3. If more that dated by c	in one lease of ommunitization	f different own , unitization,	ership is dedi force-pooling.e	cated to the we	ell. have the	interests of a	ll owners been conso.
X Yes	No If	answer is "y	es;" type of co	nsolidation	Unitizat	ion	
	. 44 99 101	1		and which have	o octually be	on consolidate	d (Use reverse side
			tract descripti	ons which have	e actually be	een consondate	d. (Use reverse side
this form 1	f necessary.)		Il watil all into	rocts have hee	n consolida	ted (by commu	mitization, unitizatio
No allowah	He will be assi	gned to the we	on-standard un	it. eliminatinα	such interes	ts. has been a	oproved by the Comm
=	ing, or otherwis	sejor unilla n	on-stanuaru un	it, Cilminating	, i	, nas seen a	process, me comm
sion.							
	l				₹(§	[CERTIFICATION
43	G			Ĭ			
		4.0	45	21	133/11		tify that the information c
	1	004	45 o	46	o*	tained herei	n is true and complete to
	1					best of my k	nowledge and belief
	I .				O T	El /2, %.	2/200
	1			40Ac		Name	
iiriiiniiiniiinii	·m‡				محسید حسد ۱۰ معید ۱۰۰	B. L.	Eiland
	1	<i>67</i>		1		Position	ion Commercia
	2	9			۸۵٬		ion Surveyor
	3		o ⁴⁸	1	o 49'	Company Texaco	. Inc
	3		· ·	i		Date	THE.
	3			ł		<u> </u>	er 29, 1982
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<u> </u>		 3	HIRITIAN	mid	-,		
	1			3	و ⁵⁵	I hereby co	ertify that the well locat
	, 			3		shown on th	is plat was plotted from fi
ļ	i	Ì		=		notes of ac	tual surveys made by me
1				=		under my su	pervision, and that the sc
1	1			1		is true and	correct to the best of
				i		knowledge o	ind beljef.
	1			— финин		F	
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	_ 			1			
	 					Date Surveyed	
	 					Decemb	er 29, 1982
	+ 					Decemb Registered Fr	ofessional Engineer
	 			 		Decemb	ofessional Engineer
	 			 		Decemb Registered Pr and/gr:Land S	oer 29, 1982 ofessional Engineer durygyper
	 					Decemb Registered Pr and/gr:Land S	per 29, 1982 plessional Engineer property

DRILLING CONTROL CONDITION II-3000 PSI WP

Hps from REQUIPED
YES ____NO___



DRILLING CONTROL

MATERIAL LIST - CONDITION II

A	Texaco Wellhead
В	$3000\%~\mathrm{W.P.}$ drilling spool with a $2^{\prime\prime}$ minimum flanged outlet for kill-line and $3^{\prime\prime}$ minimum flanged outlet for choke line
С	3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where substructure height is adequate, 2-3000# W.P. single ram type preventers may be utilized.)
D	Bell mipple with flowling and fill-up outlets. (Eill-line miv also be used for fill-up line.)
1,3,4, 7,8	$2^{\prime\prime}$ minimum, 3000M-W.F. flanged full opening steel gate valve, or Halliburton to Torc Plug valve.
2	$2^{\prime\prime}$ minimum 3000% W.P. back pressure valve
5,6,9	$3^{\prime\prime}$ minimum 3000% W.P. flanged full opening steel gate valve, or Halliburton to Torc Plug valve.
12	$3^{\prime\prime}$ minimum schedule 80, Grade $^{\prime\prime}B^{\prime\prime}$, seamless line pipe
13	2" minimum x 3" minimum 3000% W.P. flanced cross
10, 11	2" minimum 3000% W.P. adjustable choke bodies
14	Cameron Mud Gauge or equivalent (location ectional in choke line.)

TEXACO

TEXACO, INC.
PROGUCING DEPARTMENT U.S.
MIDLAHO, TEXAS



BCALE | DATE EST NO. DRG NO.

DRAWN SY |

CHECKED SY |

APPROVED SY

EXHIBIT B