

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.	30-02502560-28266
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
8. Well No.	342
9. Pool name or Wildcat	HOBBS (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>INJECTOR</b>
2. Name of Operator	OCCIDENTAL PERMIAN, LTD.
3. Address of Operator	1017 W STANOLIND RD.
4. Well Location	Unit Letter <u>O</u> : <u>457</u> Feet From The <u>SOUTH</u> Line and <u>1437</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM IFA County

10. Elevation (Show whether DF, RKR, RI, GR, etc.)	3625' GL.
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUPU. PULL INJECTION EQUIPMENT.

COULD NOT PERFORATE SQZ HOLES DUE TO VOLTAGE ON WELL HEAD.  
RIG DOWN SCHLUMBERGER.

RIH W/GUIBERSON 5.5" UNI VI PKR AND SET @ 3964' ON L30 JTS. 2 7/8" DUO LINE TBG.  
CIRC CSG W/INHIBITED FLUID.  
TEST CSG TO 525 PSI FOR 30 MIN AND CHART FOR THE NMCD.

RETURN WELL TO INJECTION.

Rig up date: 07/19/00  
Rig down date: 07/21/00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert N. Gilbert TITLE RIG SUPERVISOR DATE 07/21/2000  
TYPE OR PRINT NAME R.N. GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE ORIGINAL SIGNED BY GARY WINK FIELD REP. II DATE 8/20/00

JCS

*[Handwritten mark]*

