

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API No. 30-025-28829

I. Operator
Phillips Oil Company

Address
4001 Penbrook Street, Odessa, Texas 79762

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Specify) **CASINGHEAD GAS MUST NOT BE FLARED AFTER 2/1/85 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.**

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Philmex	Well No. 18	Pool Name, including Formation Vacuum Grayburg/San Andres	Kind of Lease State, XXXXXXXXXX	Lease No. B-2229
Location Unit Letter <u>C</u> ; <u>660</u> Feet From The <u>north</u> Line and <u>1980</u> Feet From The <u>west</u>				
Line of Section <u>36</u> Township <u>17-S</u> Range <u>33-E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

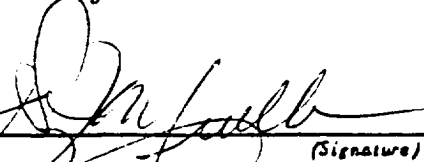
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Street, Odessa, Tx 79762
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Street, Odessa, Tx 79762
If well produces oil or liquids, give location of tanks. Unit: C Sec: 36 Twp: 17-S Rge: 33-E	Is gas actually connected? When no waiting on connection

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


W. J. Mueller
Senior Engineering Specialist
December 3, 1984

OIL CONSERVATION DIVISION

APPROVED DEC - 7 1984, 19
BY ORIGINAL SIGNED BY DISTRICT SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-30-84	Date Compl. Ready to Prod. 10-07-84	Total Depth 4800'			P.B.T.D. 4763'			
Elevations (DF, RKB, RT, GR, etc.) 4114.8' GR, 4128.8' RKB	Name of Producing Formation Grayburg/San Andres	Top Oil/Gas Pay 4452'			Tubing Depth 4702'			
Perforations Perf'd 4 1/2" csg w/3 3/8" OD gun 1 JSPF @ 4452'-4460'; 4464'-4478'; 4488'-4500'; 4508'-4521'; 4572'-4588'; 4610'-4648'; 4670'-4678'; 4684'-4694'						Depth Casin.g Shoe 4809'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	354'	400 sx C, 2% CaCl ₂ 1#/sx Flocele, Circ 100 sx
7 7/8"	4 1/2" 11.6#	4809'	200 sx C w/add. DV too
@ 4247'. 2nd sta; 1350 TLW + 100 sx C, 300 sx H w/ add. Circ 55 sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-16-84	Date of Test 11-30-84	Producing Method (Flow, pump, gas lift, etc.) 2" x 1 3/4" tubing pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 131.1	Water - Bbls. 75.3	Gas - MCF 126

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back fr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

211 134

10/30/84