- STATE OF NEW MEXI				- 3	1. 1.3	5-28829
	GY AND MINERALS DEPARTMENT OIL ONSERVATION DIVISION					
<u> </u>	P. O. BOX 2088					
SANTA FE	SANTA FE, NEW MEXICO 87501					
FILE			-		37ATE	
U.S.G.S.		• *	<i>*</i>			6 Gas Leane No.
DEBATOR					B-222	9 ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
<del></del>	N FOR PERI	MIT TO DRILL, DEEPEN	OP BLUC BACK			
. Type of Work	SIT TOK TEKN	TO DRIEC, DEET EN	, OR FLUG BACK		7 11011 5011	cement Name
	1	DEEPEN				eament Mame
Type of Well DRILL X	G BACK	8. Farm or Lease Name				
WELL X WELL	ZONE	Philme				
Name of Operator	J OTHER	· · · · · · · · · · · · · · · · · · ·	SINGLE X	2 ONE	9. Well No.	
Phillips Oil Compa	ny				18	
Address of Operator						od Pool, or Wildcat
Room 401, 4001 Per						
Location of Well UNIT LETT		Vacuum Gb/San Andres				
UNIT CETT		LOCATED 660	FEET FROM THE	Eh LINE		
1980 FECT FROM	THE West	LINE OF SEC. 36	TWP. 17-S REE.	33-E HUPU		
	TITITITI.		rinninnin in de la comita del la comita della comita dell	Tirrin Tir	12. County	million of
					Lea	
				777777	riiir	
	777777		19. Proposed Depth	19A. Formetion	~~~~	20. Foldry or C.T.
			4900'	Gb/San A	ndres	Rotary
Lievations (Show whather Dr.	t	A. Kind & Status Plug. Bond	21B. Drilling Contractor			. Dete Work will ster
4114.8 GR (Unpr	repared)	Blanket	Advise late	r	Upo	n approval
		PROPOSED CASING AN	O CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CA	SING WEIGHT PER FOO	T SETTING DEPT	H SACKS OF	CEMENT	EST. TOP
12-1/4"	8-5/8"	24# K-55 ST8	sc 350'		400 sx Class "d" w/2% Ca	
					to surface	
7-7/8"	4-1/2"	11.6# N-80 LT	rsc 4800'	Caliper	volume	plus 30% excess
·	•	•	• • · · · · · · · · · · · · · · · · · ·	using T	LW + 10%	DD, 12#/sx
			•			sonite, \dagger*#/sx
				celloph	ane foll	owed by 250 sx
•				Class "	C" w/5#/	sx salt. Circ
		•		to surf		
		·				
Use mud additives	s as require	ed for control.				
				DO1/41 1/41 ID	50D / 6	DAVC
			APP	ROVAL VALIÇ	FUR / 0	2 / / S
				ERMIT EXPIRE		EDIMAY
•			C	INLESS DRILI	LING UND	EKYYKI
BOP EQUIP: Series	900, 3000#	WP (See attached so	hematic - Fig.	7-9 or 7-10	))	·
BOVE SPACE DESCRIBE PRO	OPOSED PROGR	AM: IF PROPOSAL IS TÓ DÉEPEN (	OR PLUG BACE, SIVE DATA (	ON PRÉSENT PROD	UCTIVE TOUR	AND BEDDONED HER SACTURE
ZONE. GIVE SLOWOUT PREVENTE		nd complete to the best of my k				
V2.	ADOVE IS TIME AT	no complete to the past of my k	nhatedås sud peliti.	•		
of traller	W. J. Mue	eller Tule Sr. Engi	neering Special:	ist D	Julv	30, 1984
(This space for S						
ORIGINAL SICA		TENNES I			A 1 1 A	0.400#
	t i sta davisa. Ti sta davisa:				AUG	i - 3 1984
ROVED BY	A SECURE WAS A STANSON OF	TITLE		b	LTE	

		All distances m	ust be from the outer	boundaries of t	he Section.						
Ciperator PHILL	IPS OIL COMP	ANY .	Lease P	HILMEX			Well No.				
Unit Letter	Section 36	Township 17 SO	UTH Range	33 EAST	County L	EA					
Actual Footage Loc 660	gtion of Well:	NORTH	1980	feet	from the	WEST	24-0				
Ground Level Elev.	Producing F		Pool		non me	Ir	line Dedicated Acreage:				
4114.	8 Gravbu	rg/San Andres	772 01111	Creating of		1					
	1 07			Grayburg/			40 Acres				
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-</li> </ol>											
dated by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,											
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
	// / / <u>/ / / / / / / / / / / / / / / /</u>		Bi I		A		CERTIFICATION				
	V	<b>1</b>				I hereby cer	tify that the information con-				
198	o' <u>/</u>	1	·				n is true and complete to the				
130	Y,	°#18 /				1 / /	nowledge and belief.				
	Y	4	1			162	P - A				
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	1		1	*		Position					
	1	ĺ	; }				neering Specialist				
	i		ļ			Company	0.13				
l			Ì				Oil Company				
}	i		İ			Date	3004				
	;		1			July 30,	1984				
<del></del>	L <sub>1</sub>	K	J!		ī						
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	!		1			I hermby ce	ertify that the well-location				
						shown on th	is plat was plotted from field				
	1					notes of ect	tual surveys made by me or				
	1			<b>₩</b> .		under my su	pervision, and that the same				
	I	·				is true and	correct to the best of my				
	ł					knowledge a	nd belief.				
<b></b>	· - <u>w</u> +	<del>N</del>	<b>-</b> ਨ	<u> </u>							
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	l			18 11			fessional Engineer				
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	<u>i</u>					Xh	Mallet				
						Certificate No.	0.00				
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France

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