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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-85

I. Operator
Mobil Producing TX. & N.M. Inc.

Address
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name North Vacuum Abo Unit	Well No. 259	Pool Name, including Formation Vacuum Abo, North	Kind of Lease State, Federal or Fee State	Lease No. B-1520-1
Location Unit Letter <u>A</u> <u>660</u> Feet From The <u>North</u> Line and <u>580</u> Feet From The <u>East</u> Line of Section <u>14</u> Township <u>17S</u> Range <u>34E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, TX 75221
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 92105, Hobbs, NM 88240
If well produces oil or liquids, give location of tanks. Unit <u>A</u> Sec. <u>14</u> Twp. <u>17S</u> Rge. <u>34E</u>	Is gas actually connected? <u>Yes</u> When <u>09/22/84</u>

EFFECTIVE: February 22, 1984

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 08/17/84	Date Compl. Ready to Prod. 09/22/84	Total Depth 8700		P.B.T.D. 8650				
Elevations (DF, RKB, RT, GR, etc.) 4028 GR	Name of Producing Formation Abo	Top Oil/Gas Pay 8506		Tubing Depth 8648				
Perforations 8506-8639				Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	400	400
12-1/4	8-5/8	5000	2900
7-7/8	5-1/2	8700	950
	2-7/8	8648	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 09/22/84	Date of Test 09/26/84	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 458 Bbls.	Oil - Bbls. 188	Water - Bbls. 0	Gas - MCF 267

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul W. Collins
(Signature)
Authorized Agent
(Title)
10/05/84
(Date)

OIL CONSERVATION COMMISSION
APPROVED OCT 11 1984, 19____
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply