

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME N. HOBBS (G/SA) UNIT
2. NAME OF OPERATOR SHELL WESTERN E&P INC.	8. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 991, HOUSTON, TEXAS 77001	9. FARM OR LEASE NAME SECTION 29
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1600' FNL & 180' FWL	9. WELL NO. 122
14. PERMIT NO. NA	10. FIELD AND POOL, OR WILDCAT HOBBS (G/SA)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3662' DF; 3649.3' GL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 29, T18S, R38E
	12. COUNTY OR PARISH LEA
	13. STATE NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

COMPLETED AS A PRODUCER ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-24-84: Perforated from 4132' - 4136'. Acidized perf's 4132' - 4136' w/1200 gals 15% HCl-NEA.

12-26-84: Installed production equipment and started well to pump.

1-28-85: Killed well w/produced water. Set 5-1/2" cmt retainer @ 4084'.

1-29-85: Squeezed perf's 4132' - 4136' w/50 sx Class "C" cmt + .2% Halad-4 + 2% CaCl2. Obtained a 1500 psi squeeze. Pulled out cmt retainer and reversed out 5 bbls cmt to pit.

1-30-85: Drilled out cmt retainer and cmt 4082' - 4140'. Tested squeezed perf's 4132' - 4136' to 1000 psi, held OK. Cleaned out to 4324'.

2-05-85: Perforated in acid from 4157' - 4306'. Acidized perf's 4157' - 4306' w/4200 gals 15% HCl-NEA.

2-06-85: Installed production equipment and started well to pump.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. FORE

TITLE SUPERVISOR REG. & PERMITS

DATE MARCH 12, 1985

(This space for Federal or State office use)

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side