

Submit 3 Copies To Appropriate District Office

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

811 South First, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29201
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Mirage Energy, Inc.		6. State Oil & Gas Lease No. V-1420
3. Address of Operator P.O. Box 551 Lovington, New Mexico 88260		7. Lease Name or Unit Agreement Name:  Silver State
4. Well Location  Unit Letter <u>C</u> : <u>330</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line  Section <u>13</u> Township <u>18S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3776 GL, KB 3787		9. Pool name or Wildcat Arkansas Junction SA

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

- PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

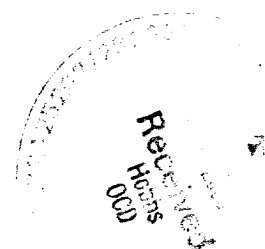
- (1) MIRU -POH w/Rods & Tbg..
- (2) Set CIBP @ 4800 feet
- (3) Perforate Queen Formation @ 4374,75,76,77,78,79,80 & 4381  
2 shots/ft. Total 16 Perfs.
- (4) Acidize Queen Perfs. w/2000 gals. of 7 1/2 % NEFE Acid.
- (5) Swab Test.
- (6) Depending on Swab Test - Frac Queen Perfs.
- (7) Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Guy TITLE Vice President DATE 10-3-2000

Type or print name Jerry W. Guy Telephone No. 505-392-8064  
(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 10/3/2000  
Conditions of approval, if any: \_\_\_\_\_



Silver State No. 1

St. Lse No. V-1420

330' FNL + 1980' FNL Sec. 13

KB = 11.0'

1350' d

8 3/8 - 2.4" CSG

CIRC. Cmt.

4 1/2" 10.5" Cag @ 5175 w/

6705 x cmt.

Est. Top of Cmt 3000'

153 jts. 2 3/8" tbg @ 5004.0

SD 1.10

P.V. 4.00

M.W./RP 32.90

KB 11.00

Bottom of tbg = 5053.00

Proposed Queen Perfs

4374, 4375, 4376, 4377, 437

4379, 4380, 4381 - 2 shots/ft.

- CIRP @ 4800 ft. ±

San Andres Perfs - T.A.

4912'

5006'

5066'

PB 5131

T.O. 5175