

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0.3  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM-4609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "E"

9. WELL NO.

11

10. FIELD AND POOL OR WILDCAT

Querecho Plains - Lower Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

27-T18S-R32E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Mewbourne Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 7698, Tyler, Texas 75711

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

660' FNL & 530' FEL of Section 27

14. PERMIT NO.  
API #30-025-29516

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3756.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Setting Production String

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/30/85 - TD 8972' - Ran casing as follows:

1	float shoe	1.65'
1	shoe joint	40.55'
1	float collar	1.50'
35 jts.	5-1/2" 17# N-80 LT&C	1438.16'
143 jts.	5-1/2" 17# K-55 LT&C	5884.87'
39 jts.	5-1/2" 17# N-80 LT&C	1622.70'
1	DV Tool	2.40'
	Total	8991.83'
	Set @	8972.00'

Western cemented with 475 sxs Class "H" .8% CF-14, 1st stage. Cemented with 950 sxs Pacemaker lite with 1/4#/sx Celloseal and 200 sxs Class "H" with .6% CF-14 2nd stage. PD to 8970.35' at 9:50 AM. Circulated 123 sxs. PD to 7160.75' at 3:55 PM. Released Rig 12/29/85 at 10:00 PM.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Exploration Secretary DATE 12/31/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

[Signature]  
JAN 6 1986

\*See Instructions on Reverse Side