## NEHGY AND MINUTALS DEFAHIMEN OF SPECIAL STREETS OF SPECIAL STREE

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V.

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

LAND OFFICE	REQUEST FOR ALLOWABLE				
DENATION DAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Pronation OPPICE					
General Oper	ating Company				
	idglea Bank Building, Fort	<del></del>			
Reason(s) for filing (Check proper be New Well X	Change in Transporter of:	Other (Please		E MUST NOT	RSI
Recompletion	Oil Dry G		and the second second	11111 2-8	-6-64
Change in Ownership	Casingheod Gas Conde	made S	<u> </u>	APPRON TO R4	
If change of ownership give name and address of previous owner		16 12年			·····
DESCRIPTION OF WELL ANI	) LEASE				
Lease Nome Santa Fe State	Well No. Pool Name, Including F  2 E-K Yates-SR-	• • • • • • • • • • • • • • • • • • • •		Lease Locate LG-1125	
Location	L-K lates-SK-	-Queen	L		
Unit Letter A : 33	O Feet From The North Lin	ne and 990	Feet From T	he East	
Line of Section 18 T	waship 18S Range	34E , NMPM,	,	Lea	Count
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS			
Name of Authorized Transporter of C	Address (Give address to which approved copy of this form is to be sent)				
Pride Pipeline Comp	P. O. Box 3237, Abilene, TX 79604  Address (Give address to which approved copy of this form is to be sent)				
Not Connected	asinghead Gas or Dry Gas or		<b>-</b>		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 18 18S 34E	Is gas actually connecte No	ed? When	n	
	with that from any other lease or pool,	give commingling order	number		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Re	s'v. Diff. it
Designate Type of Complet	ion - (X) X	X	 	1 1 • • • • • • • • • • • • • • • • • •	,
Date Spudded	Date Compl. Ready to Prod. 7/24/86	Total Depth 4800 RKB		4700' RKB	
1/12/86 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
4078.2' GR, 4088.2'RK	B Queen	4400' RKB		4432' (SN)	
Perforations Upper Queen 4400'-15'	RKB		 	Depth Casing Shoe 4800 RKB	
	TUBING, CASING, AND	D CEMENTING RECOR		SACKE CEI	WENT.
HOLE SIZE	8-5/8" OD	1700' RKB	. 1	700	MENI
12-1/4" and 11" 7-7/8"	4-1/2" OD	4800' RKB		600	
4"	2-3/8" OD	4432' (SN)		None	
TEST DATA AND REQUEST R		fter recovery of total volume tepth or be for full 24 hours		nd must be equal to or	exceed top :
Date First New Oil Hun To Tanks 7/27/86	Date of Test 8/1/86	Producing Method (Flow) Pump	, pump, gas lift	, etc.)	
Length of Test	Tubing Piessure	Casing Pressure		Choke Size	· · ·
24 Hours	20 psi	20 psi		None Gam-MCF	
Actual Prod. During Test 43 BF	011-861•.\ 41	Water-Bble. 2		80	<u></u>
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensute/MMCF		Gravity of Condensate	)
Teeting Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Coaing Pressure (Shut-	-in)	Choke Sixe	
CERTIFICATE OF COMPLIAN	ice	DIL CO	 DNSERVATI	I ION DIVISION	
EMITTERIE OF COMPENS			AUG 2	5 1986	10
division have been complied wit	regulations of the Oil Conservation hand that the information given	APPROVED			
bove is true and complete to th	e best of my knowledge and belief.	BY Original Parts	<u>f. Signed by</u> till Kautz		
		TITLEG	ieclogist		
c.w. Stum	l.fl)	This form is to	to filed in co	ompliance with nut.	E 1104,
- CSur	natwe/	I walt this form must	he accompan	able for a newly drill led by a tabulation of	DI INO MANIE
C. W. Stumhoffer Vice-Presi		tests taken on the v	thin form mus	t be filled out compl	etely for all.
(T	itle)	ble on new and ruc	law betalqmo.	ile.	
August 13, 1986	ute)	well name or number	, or transporte	III, and VI for charge, or other such Chan	for our course.
		Separate Forms completed wells.	C-104 must	be filed for each ;	ool in multi,