

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

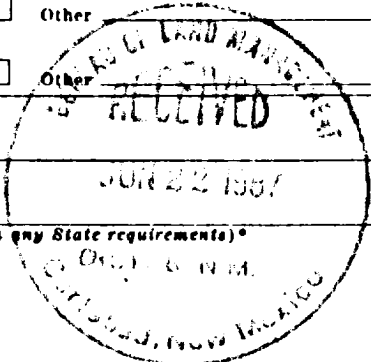
SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-029489-A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR Steve Sell		7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR P. O. Box 5061, Midland, Texas 79704		8. FARM OR LEASE NAME Corbin Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FSL & 2310' FEL At top prod. interval reported below Same A.A. At total depth Same A.A.		9. WELL NO. 1	
14. PERMIT NO. N/A		12. COUNTY OR PARISH Lea	
DATE ISSUED 3/30/87		13. STATE New Mexico	
15. DATE SPUDDED 5-16-87	16. DATE T.D. REACHED 5-22-87	17. DATE COMPL. (Ready to prod.) 6-5-87	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3967' GR
19. ELEV. CASINGHEAD 3967'	20. TOTAL DEPTH (MD & TVD) 4400'		21. PLUG. BACK T.D., MD & TVD 4400'
22. IF MULTIPLE COMPL. HOW MANY? -		23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-T.D.
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Queen			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR-Cal., Form. Density, Dual Laterolog, CBL-GR-CCL			27. WAS WELL CORED No



29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	380'	12 1/4"	250 sx Class "C"	-
5-1/2"	24	4400'	7-7/8"	250 sx "Lite" + 600 sx 50/50 Poz	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8"	4202'
ACCEPTED FOR RECORD						

31. PREPARATION RECORD (Interval, size and number) 4274-4294', 1/2" 40 shots JUN 24 1987 CARLSBAD, NEW MEXICO		32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4274-4294 AMOUNT AND KIND OF MATERIAL USED 1000 gal. 15% HCl Frac w/40,000# 20/40 sand 12/20 sand	
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33. PRODUCTION							
DATE FIRST PRODUCTION 6/6/87		PRODUCTION METHOD (Flooding, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/15/87	HOURS TESTED 24	CHOKES SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 105	GAS—MCF.	WATER—BBL. 70	GAS-OIL RATIO
FLOW. TUBING PRESS. 20 psi	CASING PRESSURE 50 psi	CALCULATED 24-HOUR RATE →	OIL—BBL. 105	GAS—MCF.	WATER—BBL. 70	OIL GRAVITY-API (CORR.) 36°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Foreman DATE 6/18/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	3000	3480	No Tests or Cores.	Anhydrite	1530'	"
Seven Rivers	3480	4160	" " "	Salt	1660'	"
Queen	4160	4400	" " "	Base Salt	2820'	"
				Yates	3000'	"
				Seven Rivers	3480'	"
				Queen	4160'	"
				Penrose	4400'	"

RECORDED
 JUN 29 1951
 OGD
 HOBS OFFICE