STATE OF NEW MEXIC	20		. ~		30-0.	25-29950
ENERGY AND MINERALS DEPA		CONSERVATION	ON DIVISION		Form C-101	_
	P. O. BOX 2088				Revised 10-1-	-78
DISTRIBUTION	DISTRIBUTION SANTA FE, NEW MEXICO 87501			{	SA. Indicate T	ype of Lease
SANTA FE	J				BYATE X	)
FILE	1-1				S. State Oll 6	Gas Lease No.
LAND OFFICE	+				B-2229	
OPERATOR	+				MITTE	THITTINI
	N FOR PERMIT TO	DRILL, DEEPEN, O	OR PLUG BACK			
a. Type of Work					7. Unit Agreen	nent Name
DRILL XX		DEEPEN 🗌	PLUG f	BACK 🔲		
b. Type of Well					8. Farm or Lea	•
on X went	OTHER		SINGLE WILL	TIPLE	Philme	х
2. Nanie of Operator		•			9. Well No.	
Phillips Petroleum	Company				21	
3. Address of Operator						Pool, or Wildcat
4001 Penbrook Stre		as 79762			Vacuum G	rayburg/SA
Location of Well UNIT LETT	LA G	ATED 1980	EET FROM THE North	LINE		
1000	D4	25	15 -			
AND 1980 FEET FROM	THE East	10 or sec. 35	wr. 17-5 rect. 3	3-E NUPU	12, County	<i>1444444</i>
					Lea	
<i>HHHHH</i>		<del>/////////////////////////////////////</del>	<del>41111111</del>	44444		HHHH
4444444	<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>	9, Proposed Depth	9A. Formation	777777	i). Rolary or C.T.
		//////////////////////////////////////	4900'± G	rayburg/S	San Andres	Rotary
i. Elevations (show whether DF	KI, etc.) 21A. Kind	6 Status Plug. Bond 2	1B. Drilling Contractor			Date Work will start
4120.9' GR (unpre	pared) Blan	ket Bond	Will advise la	ter	Upon	approval
23.		ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
	8-5/8"	24# K-55	1500'	SACKS OF CEMENT EST. TOP 1000 sx Class 'C" + 2% CaC		
12-1/4"	8-3/8	24π Κ 33	1300		ate to sar	
7-7/8"	5-1/2"	15.5# K-55	4800'		· · - · - · - · - · - · - · - · - ·	
7-7/8	J-1/2	15.5π κ 55	1000	1000 sx Class C', 10% Diacel D + 9#/sx Salt		
	•				ed by 300	_
		•				t. Circulate
				to sur	face using	g caliper
			•	volume	plus 30%	excess.
					•	
			•			
Mud additives as	s required for c	ontrol.				
•••• • • • • • • • • • • • • • • • • •	- 4					
		•				,
			•			
			N	0	٥١	
BOP EQUIP: Serie	s 900, 3000#WP (	See attached sc	nematic - Fig /-	-9 or /-1	U) •	
						•
A BOVE SPACE DESCRIPE PE	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	R PLUS BACK, SIVE DATA OF	. PRESENT PRO	SUCTIVE ZONE A	HD PROPOSED NEW PRO
IVE 20 E. SIVE BLOWOUT PREVENT	ER PROGRAM, SF ANT.					
hereby carnily that the informati	on above is true and com	plete to the best of my ki	nowledge and bellef.			
The full	W. J. Mueller	Til Engineeri	ing Supervisor, I	Reserv: 4	Jale Jin	ne 10. 1987
IRROR WIXE	.,, ., .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			<u> </u>	· — <del>— — — — — — — — — — — — — — — — — —</del>	

TORRECTE TO BE SOUTH TO BE SOU

## NEW MEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the auter bounderses of the Section Weil No. perator 21 PHILMEX PHILLIPS PETROLEUM CO. County Township Range Section 'nit Letter **LEA** 33 EAST 17 SOUTH 35 Ç, Actual Foctage Location of Well: EAST NORTH line teet from the 1980 line and teet from the Dedicated Acreage: Pool Producing Formation Ground Level Elev. 40 Acres Vacuum Grayburg/San Andres 4120.9 Grayburg/San Andres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_ Yes | □ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Α C В I hereby certify that the information contoined herein is true and complete to the Н Engineering Supervisor, Reservoiþ Company 1980 Phillips Petroleum Company #21 June 10, 1987 I hereby certify that the well location shown on this plat was plotted from field knowledge and belief. Dale Surveyed June 4,1987 Registered Professional Engineer Certificate No 676 JOHN RONALD J. EIDSON, 3239 1 500 2000

WAR OCO CRICK

