

NEW MEXICO CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

LEASE		
U.S.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Operator Read & Stevens, Inc.

Address P.O. Box 1518, Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well ☒	Change In Transporter Of:	Other (Please explain) <u>Test Allowable</u> <u>5,000 Bbl May 1988</u>
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name Corbin State Well No. 1 Pool Name, Including Formation S. Corbin Strawn Kind of Lease State, ~~XXXXXXXXXX~~ Lease No. V-638

Location

Unit Letter N ; 522 Feet From The South Line and 2160 Feet From The West Line Of Section 21 Township 18S Range 33E ,NMPM, County Lea

II. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Conoco, Inc. Surface Transp. Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1959, Midland, TX 79702

Name of Authorized Transporter of Casinghead Gas ☐ Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) _____

If well produces oil or liquids, give location of tanks

Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
<u>N</u>	<u>21</u>	<u>18S</u>	<u>33E</u>	<u>NO</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

III. COMPLETION DATA

Designate Type of Completion-(x)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff. Res'v
	<u>X</u>							

Date Spudded 10-29-88 Date Compl. Ready to Prod _____ Total Depth 12555' P.B.T.D. 12500'

Elevations (CF, DNE, RT, GR, etc) 3810 GL Name of Prod. Formation Wolfcamp Top Oil/Gas Pay _____ Tubing Depth 12,330'

Perforations 11160-11210, 11390-11400, 12341-12349, 12394-12402 Depth Casing Shoe _____

TUBING, CASING, AND CEMENTING RECORD

POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17 1/2</u>	<u>13 3/8</u>	<u>410'</u>	<u>400 sx</u>
<u>12 1/2</u>	<u>8 5/8</u>	<u>2985'</u>	<u>1350 sx</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>12540'</u>	<u>1st stg. 1190 sx</u> <u>2nd stg. 2000 sx</u>

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 5-17-88 Date of Test 5-17-88 Producing Method (Flow, pump, gas lift, etc.) Flowing

Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____

Actual Prod. During Test _____ Oil-Bbls. _____ Water-Bbls. _____ Gas-MCF _____

G.S. WELL

Actual Prod. During Test	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
_____	_____	_____	_____
Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size	_____
_____	_____	_____	_____

MAY 18 1988
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

RECEIVED

MAY 18 1988

OCD
HOBBS OFFICE