

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1031

10. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

NM "AB" STATE TN

2. Name of Operator
TEXACO PRODUCING INC.

9. Well No.
9

3. Address of Operator
P.O. BOX 728, HOBBS, NM 88240

10. Field and Pool, or Wildcat
UNDESIGNATED

4. Location of Well
UNIT LETTER P LOCATED 538 FEET FROM THE SOUTH LINE AND 818 FEET FROM

12. County
LEA

THE EAST LINE OF SEC. 6 TWP. 18-S RGE. 35-E WMPM

15. Date Spudded 12-2-87 16. Date T.D. Reached 1-10-88 17. Date Compl. (Ready to Prod.) _____ 18. Elevations (DF, RKB, RT, GR, etc.) 3969' GR 19. Elev. Casinghead _____

20. Total Depth 10,413' 21. Plug Back T.D. 10,360' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____ ALL

24. Producing Interval(s), of this completion - Top, Bottom, Name _____ 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run MINILOG, DUAL INDUCTION, Z-DENSILOG, COMP. NEUTRON, GR, BHC ACOUSTIC LOG, DIPLOG, SPECTRALOG 27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	MOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	408'	24"	800 SKS	NONE
13 3/8"	54.5 + 48	1540'	17 1/2"	2150 SKS	NONE
9 5/8"	40	4978'	12 1/4"	2100 SKS	NONE
7"	26	10,413'	8 3/4"	700 SKS	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	HOLES	SPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,215' - 10,338'	194 HOLES	2 JSPF	10,215' - 10,338'	75 SKS CLASS 'H' NEAT
10,052' - 10,099'	82 HOLES	2 JSPF	10,052' - 10,099'	100 SKS CLASS 'H' NEAT
9958' - 9999'	78 HOLES	2 JSPF	9958' - 9999'	40' CMT ON CIBP AT 9898'

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) SHUT-IN

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
(393-4031)

SIGNED P.W. Michaux FOR H.S. TITLE AREA SUPERINTENDENT DATE 4-6-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2845'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4576'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6407'</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Illinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7906'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>9183'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9967'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10558'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____	to _____	feet _____	
No. 2, from _____	to _____	feet _____	
No. 3, from _____	to _____	feet _____	
No. 4, from _____	to _____	feet _____	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	270		SURFACE ROCK	7410	7725		DOLO-CHERT
270	1540		REDBED	7725	8045		DOLO-SAND
1540	3014		ANHY + SALT	8045	8406		DOLO-CHERT
3014	4584		ANHY + DOLO	8406	9363		DOLO
4584	5000		DOLO-LIME	9363	9990		DOLO-CHERT
5000	5365		DOLO-SAND	9990	10413		LS-DOLO-SH
5365	5865		DOLO				
5865	6150		LIME + SHALE				
6150	6391		DOLO				
6391	7135		DOLO + CHERT				
7135	7410		DOLO-SAND				