

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

1. LEASE DESIGNATION AND SERIAL NO.  
**NM-57534**

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. UNIT AGREEMENT NAME

4. FARM OR LEASE NAME  
**Sun Federal**

5. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**Sun Corbin**

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  
**Sec 26, T18S, R33E**

12. COUNTY OR PARISH  
**Lea**

13. STATE  
**NM**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

6. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP EN  PLUG BACK  DIFF. GEN.  OTHER **Delaware Recom.**

2. NAME OF OPERATOR  
**Manzano Oil Corporation**

3. ADDRESS OF OPERATOR  
**P.O. Box 2107, Roswell, NM 88202-2107 505/623-1996**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **1650' FNL & 1980' FWL**

At top prod. interval reported below **same**

At total depth **same**

14. PERMIT NO. **30-025-30268** DATE ISSUED \_\_\_\_\_

15. DATE SPudded **3/15/88** 16. DATE T.D. REACHED **5/4/88** 17. DATE COMPL. (Ready to prod.) **6/4/88** 18. ELEVATION (D.F. HND. BT. CR. ETC.)\* **3825.4' GR** 19. ELEV. CASINGHEAD **3825.4' GR**

20. TOTAL DEPTH, MD & TVD **13,515'** 21. PLUG, BACK T.D., MD & TVD **5,350'** 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVAL DRILLED BY \_\_\_\_\_ ROTARY TOOLS **0'-TD** CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**5243-56' & 5270-93'**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**DLML, SD DSNL, MSD, Dual Dipmeter, Dual Dip**

27. WAS WELL CORRED  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	492'	17-1/2"	500 sks C1 C	None
8-5/8"	32#	5400'	12-1/4"	1700 HL + 300 C1 C 1" w/678 sacks C1 C	None
5-1/2"	17.20&23#	13,515'	7-7/8"	1400 C1 H	5400'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD: SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5,190'	

31. PERFORATION RECORD (Interval, size and number)

5243-56' = 13' w/14 holes &  
5270-93' = 23' w/24 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5243-56' & 5270-93'	Acidized w/2000 gal 15% NEFE Frac w/493 bbls Viking 135 gel + 37k# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **No Production** WELL STATUS (Producing or ABANDONED) **SI**

DATE OF TEST	HOURS TESTED	CHUCK SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Alvin Roney TITLE Production Analyst DATE 10/2/92

\*(See Instructions and Spaces for Additional Data on Reverse Side)