

Form 3160-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-57534

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sun Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND
SUBST OF AREA

Sec 26, T18S, R33E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Manzano Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2107/Roswell, NM 88202-2107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

F, 1650' FNL & 1980' FWL

14. PERMIT NO.

30-025-30268

15. ELEVATIONS (Show whether DF, RT, GA, etc.)

3825.4' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Cementing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all matters and subs per-
nent to this work.)

6-20-91 Set CIBP @ 13,150'. Perf: 10,530'-548'-18'
10,486'-490'-4'
10,468'-472'-4'
10,442'-450'-8'
10,422'-436'-14'

6-21-91 Set pkr @ 10,508'.

6-22-91 Pkr set @ 10,508'. Acidize w/3000 gal - 20% NE/FE w/72 balls.

6-26-91 Swab 3 hrs. 21 BF/hr - 4000' FS 10% oil

7-4-91 Set ret @ 10,308'. Pmpd 100 sks Cl "H" + 6/10 of 1% Halid 9
followed by 100 sks Cl "H" neat.

7-6-91 Fin TIH w/bit & tbgs. Drl cmt. Tstd perfs 10,530-48'. Pmpd 1 BPM
@ 2000 psi.

7-9-91 Set pkr @ 10,308'. Mix 100 sks Cl "H" cmt + 4/10% Halid-9. Pmpd

7-11-91 Perf 10,530'-47'-17' w/2 spf.

7-12-91 Acidized w/750 gal 15% NE/FE.

7-14-91 Swab 49 BF/hrs w/FL 4800' FS. Oil cut 2% - 3%.

7-16-91 Set CIBP on wireline @ 10,494'.

Perf: 10,422'-38'-16'
10,442'-50'-8'
10,468'-72'-4'
10,486'-90'-4'

7-18-91 Swab 182 BF/8-1/2 hrs. (22 BPH) w/FL @ 4900'. Oil cut 2%-4%. Prep to RD - TA

18. I hereby certify that the foregoing is true and correct

SIGNED

Laura J. King

TITLE Production Records

DATE 7/17/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side