

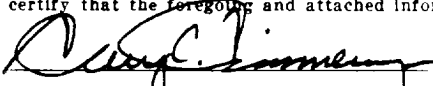
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒ Temporarily abandoned		5. LEASE DESIGNATION AND SERIAL NO. NM-26884-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR OXY USA Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 50250 - Midland, Texas 79710		8. FARM OR LEASE NAME Federal AG	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 2310' FNL & 330' FEL At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. 2	
14. PERMIT NO. 30-025-30326		10. FIELD AND POOL, OR WILDCAT Central Corbin Queen	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8-T18S-R33E	
15. DATE SPUDDED 4-08-88		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 5-10-88		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.)		19. ELEV. CASINGHEAD 3924'	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3924' GR		20. TOTAL DEPTH, MD & TVD 11465'	
21. PLUG, BACK T.D., MD & TVD 4310'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0 - T.D. 11465'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4270 - 4279' - Queen	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN BHC AL/GR, CDL/CNL/GR, DLL/MSFL/GR	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 4 SPF @ 4270, 71, 72, 75, 76, 77, 78, and 4279'. Total of 32 holes (0.50" dia & 17" pen in Berea).		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4270 - 4279' 1900 gals 7-1/2% NeFe HCl acid + 22,000 gals crosslinked gelled 2% KCL (40# system) water + 6000# 20/40 sand + 58,000# 12/20 sand	
33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Temporarily abandoned on 6-25-88 WELL STATUS (Producing or shut-in) Shut-in		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS 2 sets of the above listed logs		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED 		DATE 7-21-88	
TITLE Lead Petroleum Engineer		DATE 7-21-88	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			DST #1 8829 - 8880' (Bone Springs) No W.B. recovered 270' drilling mud cut w/format-water + 4301' formation water. Sample chamber @ 8795' contained 2250cc formation water @ 750# + 0.3 cfg, chlorides 114,000 ppm. No show of oil. 1st Recorder @ 8874' 2nd Recorder @ 8808'		Rustler Yates Queen San Andres Delaware Bone Springs 1st Sand 2nd Sand 3rd Sand Wolfcamp T.D. 11465'	1481' 2982' 4139' 5015' 5682' 6800' 8351' 9056' 9774' 10003'	
		Init Flow Time ISI Time IHP ISIP IFP FF Time FFP FSIP FHP FSI Time BH Temp.	15 min 60 min 4009 3323 123-809 60 min 885-2171 3323 4009 120 min 134° F				
			SEE ATTACHED SHEET FOR ADDITIONAL DST'S				