

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRODUCTION OFFICE | |

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

| | |
|---|---|
| Operator Damson Oil Corporation | |
| Address 3300 North "A", Bldg. 8, Suite 100, Midland, Texas 79705 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership | Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate |

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|---------------|--|--|------------------------|
| Lease Name Southern California Federal | Well No. 8 | Pool Name, including Formation West Lusk (Delaware) | Kind of Lease State, Federal or Fee Federal | Lease No. LC-063586 |
| Location Unit Letter <u>B</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1900</u> Feet From The <u>East</u> Line of Section <u>29</u> Township <u>19S</u> Range <u>32E</u> , NMPM, Lea County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|---|---|-----------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company | Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, New Mexico 88240 | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Company | Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762 | |
| If well produces oil or liquids, give location of tanks. | Unit H | Sec. 29 |
| | Twp. 19S | Rge. 32E |
| | Is gas actually connected? Yes | When At completion |

If this production is commingled with that from any other lease or pool, give commingling order number: PC 727

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

M. Bloodworth
(Signature)
District Engineer
(Title)
5/20/88
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 23 1988, 19____
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

| | | | | | | | | | |
|---|---|---------------------------|-----------|---------------|------------------------|-------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well X | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded 4/16/88 | Date Compl. Ready to Prod. 5/10/88 | Total Depth 7,200' | | | P.B.T.D. 7,158' | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3,563' GR | Name of Producing Formation Delaware | Top Oil/Gas Pay 6,446' | | | Tubing Depth 6,503' | | | | |
| Perforations 6,446'-6,452' (14 holes) | | | | | | Depth Casing Shoe | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | | |
| 17-1/2" | 13-3/8" | | 908' | | 722sx | | | | |
| 12-1/4" | 8-5/8" | | 4,504' | | 2700sx | | | | |
| 7-7/8" | 5-1/2" | | 7,192' | | 800sx | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|--|-------------------------|--|-------------------|
| Date First New Oil Run To Tanks 5/12/88 | Date of Test 5/14/88 | Producing Method (Flow, pump, gas lift, etc.) Pumping | |
| Length of Test 24 hours | Tubing Pressure N/A | Casing Pressure 32 psig | Choke Size N/A |
| Actual Prod. During Test | Oil - Bbls. 176 | Water - Bbls. 58 | Gas - MCF 189 |

GAS WELL

| | | | |
|---------------------------------------|--------------------------------|--------------------------------|----------------------------|
| Actual Prod. Test - MCF/D - | Length of Test - | Bbls. Condensate/MMCF - | Gravity of Condensate - |
| Testing Method (pilot, back pr.) - | Tubing Pressure (shut-in) - | Casing Pressure (shut-in) - | Choke Size - |

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