

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-30481

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-2148

7. Lease Name or Unit Agreement Name
LEAMEX

8. Well No.
56

9. Pool name or Wildcat
MALJAMAR GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street Odessa, TX 79762

4. Well Location
Unit Letter P : 660 Feet From The EAST Line and 660 Feet From The SOUTH Line
Section 23 Township 17S Range 33E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4131' GR; 4143' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: FRACTURE STIMULATE GB/SA

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/05/98 MIRU DDU, COOH W/RODS & PMP, NU CL 2 BOP, COOH W/TBG, GIH W/BOP & SCRPR, TAG TD 4748', COOH.
08/06/98 GIH W/PLUG & PU 2-7/8" TBG, SET PLUG 4120' & PKR 30', TSTD CSG T/3500#, OK F/15 MIN, COOH, GIH
W/PKR & SET @ 4120', RU SWAB WELL DRY, SD.
08/07/98 RU SWAB, NO FL, MIRU BJ T/ACIDIZE W/3000 GAL 15% ANTI-SLUDGE ACID, PMPD ACID, MAX PSI 658, AVG
RATE 8 BPM, ISDP VAC, RDMO BJ, RU SWAB, NO FL, COOH, LD 2-7/8" TBG, GIH W/3-1/2" TBG & PKR, SET
PKR @ 36', SD.
08/08/98 MIRU BJ T/FRAC, LD CSG & PRESS T/500# & HOLD, TST LINES T/4500#, PMP 8000 GAL VIKING1, SD ISIP
1400, PMP 17000 GAL PAD, PMP 10000 GAL W/2# 15/30 BRADY SND, PMP 15000 GAL W/4# SND, PMP 20000
GAL W/6# SND & 5000 GAL W/6# SUPER LC SND, FLUSH W/4145 GAL, ISIP 2400# 5 MIN 2380# 10 MIN 2330#
15 MIN 2250#, MAX PSI 3400, AVG 2990 PSI, AVG RATE 51 BPM, SI, RDMO BJ.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature]
TYPE OR PRINT NAME Larry M. Sanders

TITLE Senior Regulation Analyst DATE 3/08/99
TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNATURE

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

LEAMEX #56 CONTINUED

08/09/98 SI, TBG PSI 0.
08/10/98 SI, TBG PSI 0.
08/11/98 TBG PSI SLIGHT VAC, RUN SLM TAG @ 4450', GIH W/BAILER, UNABLE T/BAIL, GIH
W/NOTCHED SHOE, ROTATED APPROX 1 HR, DIDN'T MK HOLE, COOH, SD.
08/12/98 GIH W/4-3/4" BIT, CO T/TD, COOH, GIH W/PROD TBG T/4128', ND BOP.
08/13/98 GIH W/RODS & PMP, HANG ON, MKNG ALL WTR, 2135 BBL LD T/REC,
TEMP DROP F/REPORT
03/08/99 24 HR TST: PMP 12 PER DAY, 2.76 BOPD 0 BHPD 12 MCF/D
COMPLETE DROP F/REPORT