

Submit to Appropriate
District Office
State Lease - 6 copies XX
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-30528

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-604

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT RESVR ☐ OTHER ☐

2. Name of Operator
Meridian Oil Inc.

3. Address of Operator
21 Desta Drive, Midland, Texas 79705

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
Section 16 Township 19 South Range 32 East NMPM Lea County

10. Date Spudded 2/13/89 11. Date T.D. Reached 3/01/89 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 3615.75' GR 14. Elev. Casinghead

15. Total Depth 6607' 16. Plug Back T.D. 6465' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name None - Well P & A 'ed 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CN-LD W/GR, DLL/MSFL, CBL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	880'	12 1/4"	450 sx - C1 "C"	
5 1/2"	15.5	6607'	8 3/4"	1st Stage-1300 sx C1 "C"	
				2nd Stage-2600 sx C1 "C"	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					None left in hole	

26. Perforation record (interval, size, and number)
6530' - 6540' (21 Holes)
2980' - 3004' 2 JSPF (49 Holes)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6500' CIBP w/ 35' Cmt
2980 - 3004' Acidize w/ 2500 gal HCl & 75 RCNBs Frac. w/ 15M gal. Mini-Max

28. PRODUCTION III-30 & 26M# 12-20 Brady Sand.

Date First Production 3/13/89 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) P & A 'ed

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robert L. Bradshaw Printed Robert L. Bradshaw Sr. Staff
Title Env./Reg. Spec. Date 9/13/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where copies are required. See Rule .105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates 2780'	T. Miss _____
T. 7 Rivers 3080'	T. Devonian _____
T. Queen 3930'	T. Silurian _____
T. Grayburg 4375'	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand 5518'
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Perm. "B" _____
T. Kirtland-Fruitland _____	T. Perm. "C" _____
T. Pictured Cliffs _____	T. Perm. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1060'	1060'	Red Beds - Gravel				
1060'	2580'	1520'	Anhy & Salt				
2580'	2780'	200'	Salt, Anhy, and Dolo				
2780'	3080'	300'	Sandstone, Dolo, & Anhy				
3080'	3930'	850'	Dolo				
3930'	5518'	1588'	Sandstone & Dolo				

RECEIVED

SEP 14 1989

**OCD
HOBBS OFFICE**