Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico , Minerals and Natural Resources Department En

Revised 1-1-89 · Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30 025 30754 ľΚ Texaco Exploration and Production Inc. Address Hobbs, New Mexico 88240-2528 P. O. Box 730 Reason(s) for Filing (Check proper box) X Other (Please explain) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas X Condensate X Change in Operator It change of operator give name and address of previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation Lease Name 857948 VACUUM GRAYBURG SAN ANDRES U 138 VACUUM GRAYBURG SAN ANDRES STATE Location __ Feet From The WEST Feet From The NORTH Line and 2583 1980 Line Unit Letter _ 185 Range 34E , NMPM, LEA County 2 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202 or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas P. O. Box 1137 Eunice, New Mexico 88231 Texaco Exploration and Production Inc. Sec. Rge. Is gas actually connected? Twp. Rge. 18S 34E When? If well produces oil or liquids, Unit YES 03/04/90 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **DEPTH SET** HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls **GAS WELL** Gravity of Condensate Rhis Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved __

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

M. Wille

Signature K. M. Miller

May 7, 1991

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

ORGERAL SIGNED BY ELECT

DESTRUCT LIBRER (SQUA

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr. Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.