

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.")		WELL API NO. 30-025-30800
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		6. State Oil / Gas Lease No. 857948
3. Address of Operator 205 E. Bender, HOBBS, NM 88240		7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>10</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY		8. Well No. 155
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4019' GR</u>		9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	FRACTURE TREATMENT <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The notice of intent dated 11/12/96 to perform this workover was approved by the NMOCDD on 11/15/96.

11/6/96 - 11/21/96

1. MIRU. TOH w/ rods & pump. Installed BOP. Tagged fill & TOH w/ tubing.

2. TIH w/ bit, cleaned out to 4650' (PBTD).

3. Ran GR/CCL log. Perforated from 4364'-4590' (4 JSPF, 120 degree phasing, 156 holes).

4. TIH w/ 7" pkr. Tested tbg to 8500 psi. Set pkr @ 4253', loaded backside to 1000#, OK. Spotted 2 drums TH-756 inhibitor mixed in 20 Bbls fresh water. Flushed w/ 250 bbls fresh water.

5. Fracture treated perms from 4268'-4630' w/ 35,000 gals 40# Crosslinked Gel, 123,340# 16/30 Ottawa sand & 39,500# 16/30 Curable Resin Coated sand. Max P = 5800# AIR = 35 BPM. SI for 24 hours.

6. Released pkr, TOH w/ pkr & frac tbg. Tbg stuck @ 4367', chemical cut tbg @ 4351', TOH 4347' 2 7/8" tbg. Fished remainder of tbg out of hole. TIH w/ bit & cleaned out to 4640'.

7. TIH w/ production equipment & returned well to production.

OPT 12/16/96 PUMPING BY ROD PUMP: 17 BOPD, 84 BWPD, 7 MCFD
(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 1/15/97
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY Monte C. Duncan TITLE Engr Asst DATE JAN 22 1997
CONDITIONS OF APPROVAL, IF ANY: