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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

Santa Fe Energy Operating Partners, L.P.

Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

Location of Well (Footage, Sec., T., R., M., or Survey Description)

(C), 660' FNL and 1830' FWL, Sec. 8, T-18S, R-33E

5. Lease Designation and Serial No.

NM-84731

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Kachina 8 Federal #1

9. API Well No.

30-025-30986

10. Field and Pool, or Exploratory Area

South Corbin Wolfcamp

11. County or Parish, State

Lea County, New Mexico

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to:

1. Partially install pumping equipment.
2. Stimulate existing Wolfcamp "AG" perfs 11,308'-11,348' w/ 2000 gals 15% HCl.
3. Set a retrievable bridge plug at  $\pm 11,290'$  (plugging back the "AG" perfs).
4. Perforate the Wolfcamp "AF" at 11,138'-11,142' (3 holes) and 11,154'-11,236' (42 holes).
5. Stimulate the Wolfcamp "AF" w/ 9000 gals 15% HCl.
6. Finish installing pumping equipment as necessary and produce well from the Wolfcamp "AF" perfs.

Anticipated start date is March 4, 1993.

14. I hereby certify that the foregoing is true and correct

Signed

*Terry McCullough*

Title Sr. Production Clerk

Date Feb. 25, 1993

(This space for Federal or State office use)

Approved by

Title

PETROLEUM ENGINEER

Date

3-9-93

Conditions of approval, if any: