

**UNITED STATES DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-06882 06882

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

**RECEIVED**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

DEC 13 11 12 AM '90

1.  OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
Yates Drilling Company and MYCO Industries, INC.

8. FARM OR LEASE NAME

Federal 30

3. ADDRESS OF OPERATOR  
105 South 4th Street, Artesia, NM 88210

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

Lusk Delaware West

1650' FSL & 660' FWL

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA

Sec. 30-19S-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

12. COUNTY OR PARISH 13. STATE

3526' CR

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Intermediate Casing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-28-90 Ran 96 joints new 8 5/8" ST&C, 32# casing, set at 4222.75' KB. DV tool set at 2418.77' Float collar set at 4139.42'. Texas patterned guide shoe set at 4222.75'. Ran 10 centralizers and 3 cement baskets. Cemented in 2 stages. Stage 1: Cemented with 1000 gals. Superflush, 325 sx. Howco Lite, 5# Gilsonite, 1/4# Flocele, 2% CaCl + 150 sx. premium plus, 0.12% Calseal + 100 sx. Howco Lite, 5# gilsonite, 1/4# Flocele, 2% CaCl and 250 sx. "C" + 2% CaCl. PD at 2:40 PM, 11-27-90. Test to 900#, hold OK. Circulate w/ 340 bbls. off DV too, no returns. Stage 2: 1500 gals. Superflush, 1400 sx. Howco Lite, 12# NaCl + 2% CaCl and 100 sx. "C" + 2% CaCl. No returns. PD at 10:00 PM, 11-27-90. WOC 6 hrs. Ran temp. survey. Top of cement found at 2250'. Loaded hole with 10# brine. Held full, no loss. Prep to 1" with 100% excess Howco Lite. Tagged with 1" top of cement at 2248'. Pumped plug #1, 200 sx. Howco Lite with 5# salt and 5% CaCl. WOC 3 hrs. Tagged plug at 1528'. Pumped plug #2, 300 sx. Howco Lite with 5# salt and 3% CaCl. WOC 3 hrs. Tagged plug #2 at 874'. Pumped plug #3, 450 sx. of Howco Lite with 5# salt and 2% CaCl. Circulated 15 sx. to pit. Woc 16 hrs. Prep to test BOP and drill out. Notified Vince with Hobbs BLM #1 11-27-90 @ 7:30 AM, #2 11-27-90 @ 10:30 AM and #3 11-27-90 @ 4:00 PM.

*AK*

18. I hereby certify that the foregoing is true and correct

SIGNED Karen J. Leishman TITLE Production Clerk DATE 12-12-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side