Form (July		
(Form	erly	9 - 331)

J STATES DEPARTMENT OF THE INTERIOR

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M.H Roswell District Modified Form No. NMU60-3160-4 5. LEASE DESIGNATION AND SERIAL NO.

NM 59392

	BUREAU OF	LAND	MANAGEMEN	4T	77	<u>= (</u>
CHNDDY	NOTICES	AND	PEPORTS	ON	WFI	1 5

SUNDKY NOTICES AND REPORTS ON

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

(Do not use this form fo Use "/	r proposals to drill or to deepen or pi APPLICATION FOR PERMIT—" for su	lug back to a different seservoir.	:	
OIL GAS WELL O	THER	ÇAĞ . ÇOE	7. UNIT AGREEMS	SKAN TH
2. NAME OF OPERATOR	NAME OF OPERATOR 34. Area Code & Phone No		8. FARM OR LEAS	HAME
YATES PETROLEUM CORPORATION 505/748-1471			Lusk AHB Federal	
3. ADDRESS OF OPERATOR			9. WELL NO.	
105 South 4th St.	, Artesia, NM 88210		2	
				ne Springs
1930' FNL & 1650'	FEL, Sec. 35-19S-32E		Unit G, Se	
14. PERMIT NO.	15. ELEVATIONS (Show wheth	15. ELEVATIONS (Show whether DF, RT, GR, etc.)		RISH 13. STATE
30-025-31042	3566' GR	3566' GR		
16 (1.	al. A announce Pour To Indiana	a Natura of Nation Dament on C	Jahan Data	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT ESPORT OF:			
			[]		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF REPAIRING WELL	_
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT X ALTERING CASING	_
SHOOT OR ACIDIZE		ABANDON*		SHOUTING OR ACIDIZING X ABANDONMENT*	_
REPAIR WELL		CHANGE PLANS	1 1	(Other) Perforate, Treat Delaware	X
(Other)	,			(Nork: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1-12-91. WIH with RBP & packer. Set RBP @ 7900', tested to 2000#. Perforated 7713-7736' w/32 - .50" holes as follows: 7713, 14, 19, 20, 21, 24, 25, 26, 27, 28, 31, 32, 33, 34, 35, and 7736' (2 SPF). Acidized perfs 7713-36' w/2000 g. acid. Frac'd perfs 7713-36' w/7500 g. gel + 7500# 20/40 Ottawa sand. Swabbed and tested.

1-18-91. Circulated sand off RBP @ 7900'. Perforated 6244-6320' w/22 - .50" holes as follows: 6244, 45, 48, 49, 58, 59, 60, 66, 68, 75, 76, 77, 78, 79, 80, 86, 88, 90 (1 SPF), 6313, 14, 19 and 6320' (1 SPF). Acidized perfs 6244-6320' w/3000 g. 10% NEFE acid and 30 ball sealers.

1-23-91. Frac'd perforations 6244-6320' w/20000# 20/40 Ottawa sand and 10000 gals gelled water (40# X-linked).

1-24-91. Testing well.

Note: RBP's set @ 7900' and 6388'.

M.

18. I he	reby certify that the foregoing is true and correct	TITLE Production Supervisor	DATE 1-25-91
##### ## . E	is space for Federal or State office use)		
	PROVED BY	TITLE	DATE

*See Instructions on Reverse Side