Appropriate
strict Office

Energy, Minerals and Natural Resources Department

Revised 1-1-89

STRICT I
). Box 1980, Hobbs, NM 88240

STRICT II
). Drawer DD, Artesia, NM 88210

STRICT III
00 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31073

5. Indicate Type of Lease STATE [XX] FEE [ ]

6. State Oil & Gas Lease No. VB-11

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Hour Glass State Unit

Type of Well: OIL WELL [X] GAS WELL [ ] OTHER RECOMPLETION

Name of Operator: YATES PETROLEUM CORPORATION

8. Well No. 1

Address of Operator: 105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat: South Vacuum ~~Undesignated Bone Springs~~ Wolfcamp

Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 16 Township 18S Range 35E NMPM Lea County

10. Elevation (*Show whether DF, RKB, RT, GR, etc.*) 3919' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
RFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
MPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
LL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
HER:	[ ]			OTHER: Recompletion work			[XX]

. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

4-20-93 Moved in and rigged up. TOOH w/sub pump. TIH w/packer and RBP. Set RBP at 10100'. Tested to 2000 psi. Loaded hole. TOOH w/packer.

4-21-93 Perforated 9946-9970' w/66 holes (9946-9950' & 9958-9970') (.42" holes). TIH w/packer and set at 9881'. Loaded casing and tested to 1000#. Swabbing.

4-23-93 Released packer and reset at 10055'. Released packer and could not catch onto RBP. TOOH w/packer. TIH w/packer and RBP. Set RBP at 10065' and tested to 2500#. Swabbed tubing down. Released packer and reset at 9891'. Swabbing.

4-24-93 Acidized perforations 9946-9970' (Bone Springs) with 3000 gallons 20% NEFE acid. Swabbing.

5-5-93 TOOH. Rigged up Schlumberger and ran pipe inspection. Log confirms perfs shut in zone 9946-9950' and 9958-9970'. TOOH. TIH w/packer and set at 10021'. Tested RBP at 10057' to 2000 psi again. Swabbed tubing down. TOOH w/packer. TIH w/packer and RBP. Set RBP at 10021'. Pulled packer to 10055'.

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hereby certify that the information above is true and complete to the best of my knowledge and belief.

GNATURE Rusty Klein TITLE Production Clerk DATE July 27, 1993

YPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

his space for State Use)

PPROVED BY Orig. Signed by Paul Kautz Geologist TITLE DATE AUG 02 1993

ONDITIONS OF APPROVAL, IF ANY:

CONTINUED FROM PREVIOUS PAGE

5-6-93 RBP set at 10021'. Set packer with packing elements at 9954'. Acidized perfs. 9958-9970' w/750 gallons 20% NEFE acid. Communicated. Flushed acid and moved tools. Set RBP with elements at 9954'. Acidized perfs. 9946-9950' w/750 gallons 20% NEFE acid. Moved tools and straddled all perforations. Pressured annulus to 1500#. Acidized perfs. 9946-9970' w/8000 gallons 30# gel and 20000 gallons 20% gelled acid.

5-7-93 Released packer and RBP. TOOH w/tools. Turned to production to run sub-pump.

5-10-93 TIH w/sub pump and strip off BOP.

5-11-93 TOOH w/tools. Set CIBP at 10250'. Dumped 35' of cement on top of CIBP. TIH w/sub pump. Started pumping.