

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 59392

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Lusk AHB Federal #6

9. API Well No.
30-025-31314

10. Field and Pool, or Exploratory Area
East Lusk Delaware

11. County or Parish, State
Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 430' FNL, 990' FEL, Sec. 35-T19S-R32E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Surface,
Intermediate & Production Csg
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 26" hole 3:00 PM 2-29-92. Set 40' of 20" conductor and cemented to surface. Notified BLM, Hobbs, NM, of spud. Resumed drilling 17½" hole 11:15 AM 3-2-92. Ran 27 joints 13-3/8" 54.5# J-55 casing set 1140'. Guide shoe set 1140', float collar set 1094'. Cmt'd w/720 sx PSL "C" w/2% CaCl2, 1/4#/sx Celloseal (yield 1.76, wt 12.9). Tail in w/250 sx "C" w/2% CaCl2 (yield 1.32, wt 14.8). PD 1:25 PM 3-4-92. Did not bump plug. Circulated 318 sacks. WOC. Drilled out 7:25 AM 3-6-92. WOC 18 hrs. Reduced hole to 12½" and resumed drilling. Ran 102 joints 8-5/8" 32# HC-80 and J-55 casing set 4475'. Float shoe set 4475', float collar set 4431'. DV tool set 2981'. Cmt'd in 2 stages. Stage 1: 350 sx "C" w/.5% CF-14, 5#/sx Gilsonite (yield 1.33, wt 14.8). PD 5:53 PM 3-10-92. No returns on first stage. Stage 2: 1400 sx PSL "C" w/10#/sx salt, 5#/sx Gilsonite (yield 1.94, wt 12.8) followed by 200 sx "C" w/1% CaCl2 (yield 1.32, wt 14.8). PD 7:30 PM 3-10-92. Circulated 115 sacks. Bumped plug to 2500 psi, held OK. WOC. Drilled out 4:45 PM 3-11-92. WOC 23 hours. TD 7900'. Reached TD 3-15-92. Ran 189 joints 5-1/2" 17# and 15.5# J-55 casing set 7900'. Float shoe set 7900', float collar set 7858'. DV tool set 5730'. Cmt'd in 2 stages. Stage 1: 550 sx Class "H" w/8# CSE, 5# Gilsonite, 6/10% CF-14, 1/4# CS, .35% Thriftylite (yield 1.75, wt 13.5). PD 7:30 PM 3-16-92. Circulate thru DV tool 3 hours. Circulate 90 sacks to pit. Stage 2: 225 sx PSL (yield 1.98, wt 12.4). Tailed in w/100 sx "C" Neat (yield 1.33, wt 14.8). PD 11:00 PM 3-16-92. WOC 24 hrs.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 3-19-92

(This space for Federal or State office use)

Approved by [Signature]

Title _____

Date _____

Conditions of approval, if any:

1992